

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/31/2019

Document Number:

402228041

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 96735 Contact Person: Matt Williford
Company Name: WILLIFORD RESOURCES, L.L.C. Phone: (918) 7128828
Address: 6506 S LEWIS AVE STE 102 Email: mattw@swbell.net
City: TULSA State: OK Zip: 74136
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 325528 Location Type: Well Site
Name: ANGELINA-N33N12W Number: 1SESE
County: LA PLATA
Qtr Qtr: SESE Section: 1 Township: 33N Range: 12W Meridian: N
Latitude: 37.127547 Longitude: -108.094365

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476335 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 37.128100 Longitude: -108.094120 PDOP: Measurement Date: 09/25/2019
Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 325558 Location Type: Well Site ☐ No Location ID
Name: ANGELINA-N33N12W Number: 1NWSE
County: LA PLATA
Qtr Qtr: NWSE Section: 1 Township: 33N Range: 12W Meridian: N
Latitude: 37.131247 Longitude: -108.098915

Flowline Start Point Riser

Latitude: 37.131247 Longitude: -108.098915 PDOP: Measurement Date: 09/25/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/20/1982
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: 09/25/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476336 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 37.128100 Longitude: -108.094120 PDOP: _____ Measurement Date: 09/25/2019
Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 325528 Location Type: _____ Well Site ☐ No Location ID
Name: ANGELINA-N33N12W Number: 1SESE
County: LA PLATA
Qtr Qtr: SESE Section: 1 Township: 33N Range: 12W Meridian: N
Latitude: 37.127547 Longitude: -108.094365

Flowline Start Point Riser

Latitude: 37.127547 Longitude: -108.094365 PDOP: _____ Measurement Date: 09/25/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 11/09/1981
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: 09/25/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476337 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 37.128100 Longitude: -108.094120 PDOP: _____ Measurement Date: 09/25/2019
Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 325419 Location Type: _____ Well Site ☐ No Location ID
Name: ANGELINA-N33N12W Number: 1SWSE
County: LA PLATA
Qtr Qtr: SWSE Section: 1 Township: 33N Range: 12W Meridian: N
Latitude: 37.127603 Longitude: -108.098944

Flowline Start Point Riser

Latitude: 37.127603 Longitude -108.098944 PDOP: Measurement Date: 09/25/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 10/28/1980

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date: 09/25/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10/31/2019 Email: mattw@swbell.net

Print Name: Matt Williford Title: Production Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 5/13/2020

Attachment Check List

Att Doc Num	Name
402228041	Form44 Submitted

Total Attach: 1 Files