

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/17/2020

Document Number:

402252913

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

## Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva  
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822  
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320701 Location Type: Production Facilities  
Name: STATE-64S62W Number: 26NENE  
County: ARAPAHOE  
Qtr Qtr: NENE Section: 26 Township: 4S Range: 62W Meridian: 6  
Latitude: 39.678716 Longitude: -104.287031

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476332 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 320701 Location Type: Well Site ☐  
Name: STATE-64S62W Number: 26NENE  
County: ARAPAHOE No Location ID  
Qtr Qtr: NENE Section: 26 Township: 4S Range: 62W Meridian: 6

Latitude: 39.678716 Longitude: -104.287031

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 09/07/1973  
Maximum Anticipated Operating Pressure (PSI): 14 Testing PSI: 18  
Test Date: 12/31/2018

### **FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 476333 Flowline Type: Wellhead Line Action Type: Registration

### **OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

### **Flowline Start Point Location Identification**

Location ID: 320703 Location Type: Well Site ☐  
Name: STATE-64S62W Number: 26SWNE  
County: ARAPAHOE No Location ID  
Qtr Qtr: SWNE Section: 26 Township: 4S Range: 62W Meridian: 6  
Latitude: 39.675106 Longitude: -104.291741

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 01/24/1974  
Maximum Anticipated Operating Pressure (PSI): 14 Testing PSI: 17  
Test Date: 12/27/2018

### **FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 476334 Flowline Type: Wellhead Line Action Type: Registration

### **OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

### **Flowline Start Point Location Identification**

Location ID: 320707 Location Type: Well Site ☐  
Name: STATE-64S62W Number: 26NENW  
County: ARAPAHOE No Location ID  
Qtr Qtr: NENW Section: 26 Township: 4S Range: 62W Meridian: 6  
Latitude: 39.678546 Longitude: -104.296251

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 09/11/1974  
Maximum Anticipated Operating Pressure (PSI): 14 Testing PSI: 18

Test Date: 12/31/2018

## OPERATOR COMMENTS AND SUBMITTAL

Comments The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Operator is able to provide an exact location upon request.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/17/2020 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 5/13/2020

## Attachment Check List

Att Doc Num	Name
402252913	Form44 Submitted
402253090	PRESSURE TEST
402253097	PRESSURE TEST
402344967	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 4 Files