

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/08/2020

Submitted Date:

05/12/2020

Document Number:

693200656

FIELD INSPECTION FORMLoc ID 335045 Inspector Name: Murray, Richard On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor
Heil, John		john.heil@state.co.us	
, Inspections		COGCCInspectionReports@terraep.com	Field Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
299205	WELL	PR	05/23/2011	GW	045-17609	SOUTH LEVERICH 13-10A	SI
299206	WELL	PR	10/30/2009	GW	045-17610	SOUTH LEVERICH 13-07B	SI
299207	WELL	PR	10/25/2009	GW	045-17611	SOUTH LEVERICH 13-09D	SI
301622	WELL	PR	02/02/2011	GW	045-18208	SOUTH LEVERICH 18-05D	SI
476157	SPILL OR RELEASE	AC	05/07/2020		-	SPILL/RELEASE POINT	EG

General Comment:

Engineering Integrity Inspection performed on May 5 and 6, 2019. In response to initial form 19 spill report Doc # 402389324

COGCC staff meet with TEP Rocky Mountain staff on location. Purpose of meeting was to discuss flowlines being installed and new 1100 rules for testing new flowlines

Wells were shut in at time of inspection

Inspected Facilities

Facility ID: <u>299205</u>	Type: <u>WELL</u>	API Number: <u>045-17609</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>
Facility ID: <u>299206</u>	Type: <u>WELL</u>	API Number: <u>045-17610</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>
Facility ID: <u>299207</u>	Type: <u>WELL</u>	API Number: <u>045-17611</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>
Facility ID: <u>301622</u>	Type: <u>WELL</u>	API Number: <u>045-18208</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>
Facility ID: <u>476157</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EG</u>

Flowline

#1	Type: Dump Line	2 of Lines
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: No Age: New Contents: Multiphase

Integrity Summary

Failures: Other Spills: Yes Repairs Made: Yes
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☒ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: Existing 2" carbon, steel Flowline was taken out of service and will be plugged and abandoned when location is reclaimed. Flowline was capped and cut 3' under dirt grade

New 2" stainless steel risers installed with Shawcor 2"FP301W flowlines

Provide Root Cause when information becomes available. Via FIRR and email to Western Integrity inspector

4 hour pressure test performed per rule 1104.h(1)C , To manufacturer's specifications,

Pressure test:
 Start pressure 950psi for 3 hours with bump up in pressure as required. Last hour of test, start pressure 943psi and finished at 936psi with no loss last 5 minutes

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200657	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5148315