

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

12/11/2019

Document Number:

402260601

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Manifold
Name: State Battery Number:
County: WELD
Qtr Qtr: NESW Section: 36 Township: 2N Range: 68W Meridian: 6
Latitude: 40.093860 Longitude: -104.954770

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.093860 Longitude: -104.954770 PDOP: 1.9 Measurement Date: 07/27/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 336507 Location Type: Well Site [] No Location ID
Name: STATE-62N68W Number: 36SWNE
County: WELD
Qtr Qtr: SWNE Section: 36 Township: 2N Range: 68W Meridian: 6
Latitude: 40.096824 Longitude: -104.949277

Flowline Start Point Riser

Latitude: 40.096820 Longitude: -104.949270 PDOP: 1.9 Measurement Date: 07/27/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 09/03/1975
Maximum Anticipated Operating Pressure (PSI): 21 Testing PSI: 26
Test Date: 07/10/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.093860 Longitude: -104.954770 PDOP: 1.9 Measurement Date: 07/27/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 332928 Location Type: _____ Well Site No Location ID
Name: FREDERICK STATE TANK BATTERY Number: 2-36
County: WELD
Qtr Qtr: NWSE Section: 36 Township: 2N Range: 68W Meridian: 6
Latitude: 40.093580 Longitude: -104.949060

Flowline Start Point Riser

Latitude: 40.093580 Longitude -104.949060 PDOP: 1.9 Measurement Date: 07/27/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 07/19/1978
Maximum Anticipated Operating Pressure (PSI): 16 Testing PSI: 20
Test Date: 07/10/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.093860 Longitude: -104.954770 PDOP: 1.6 Measurement Date: 07/27/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 336215 Location Type: _____ Well Site No Location ID
Name: STATE-62N68W Number: 36SEnw
County: WELD
Qtr Qtr: SEnw Section: 36 Township: 2N Range: 68W Meridian: 6
Latitude: 40.096760 Longitude: -104.953940

Flowline Start Point Riser

Latitude: 40.096760 Longitude -104.953940 PDOP: 1.6 Measurement Date: 07/27/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 07/15/1978
Maximum Anticipated Operating Pressure (PSI): 16 Testing PSI: 20
Test Date: 05/12/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.093860 Longitude: -104.954770 PDOP: 2.3 Measurement Date: 07/26/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 333158 Location Type: Well Site No Location ID
Name: STATE-62N68W Number: 36SENE
County: WELD
Qtr Qtr: SENE Section: 36 Township: 2N Range: 68W Meridian: 6
Latitude: 40.096881 Longitude: -104.944584

Flowline Start Point Riser

Latitude: 40.096880 Longitude -104.944580 PDOP: 2.3 Measurement Date: 07/26/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 07/03/1978
Maximum Anticipated Operating Pressure (PSI): 17 Testing PSI: 21
Test Date: 07/10/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.093860 Longitude: -104.954770 PDOP: 1.7 Measurement Date: 07/27/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 336165 Location Type: Well Site No Location ID
Name: STATE-62N68W Number: 36NWSW
County: WELD

Qtr Qtr: NWSW Section: 36 Township: 2N Range: 68W Meridian: 6
Latitude: 40.093170 Longitude: -104.958810

Flowline Start Point Riser

Latitude: 40.093170 Longitude -104.958810 PDOP: 1.7 Measurement Date: 07/27/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 08/02/1978
Maximum Anticipated Operating Pressure (PSI): 20 Testing PSI: 25
Test Date: 05/12/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.093860 Longitude: -104.954770 PDOP: 1.8 Measurement Date: 07/26/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 336425 Location Type: Well Site No Location ID
Name: STATE-62N68W Number: 36NWNW
County: WELD
Qtr Qtr: NWNW Section: 36 Township: 2N Range: 68W Meridian: 6
Latitude: 40.100474 Longitude: -104.958684

Flowline Start Point Riser

Latitude: 40.100480 Longitude -104.958680 PDOP: 1.8 Measurement Date: 07/26/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 04/25/1978
Maximum Anticipated Operating Pressure (PSI): 2 Testing PSI: 2
Test Date: 05/12/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.093860 Longitude: -104.954770 PDOP: 1.8 Measurement Date: 07/27/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 318580 Location Type: Well Site No Location ID

Name: STATE-62N68W Number: 36SESE

County: WELD

Qtr Qtr: SESE Section: 36 Township: 2N Range: 68W Meridian: 6

Latitude: 40.089455 Longitude: -104.944551

Flowline Start Point Riser

Latitude: 40.089450 Longitude -104.944550 PDOP: 1.8 Measurement Date: 07/27/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 07/03/1978

Maximum Anticipated Operating Pressure (PSI): 17 Testing PSI: 21

Test Date: 07/10/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

For the State 14 Carbon Steel line: The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Operator is able to provide an exact location upon request. For the other lines: The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/11/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402260642	OFF-LOCATION FLOWLINE GEODATABASE SHP
402260644	PRESSURE TEST
402260645	PRESSURE TEST
402260646	PRESSURE TEST
402260647	PRESSURE TEST

Total Attach: 5 Files