

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/16/2020

Document Number:

402252161

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

## Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva  
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822  
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 336316 Location Type: Production Facilities  
Name: MARGARET TWOMBLY B-62N66W Number: 9NWSW  
County: WELD  
Qtr Qtr: NWSW Section: 9 Township: 2N Range: 66W Meridian: 6  
Latitude: 40.150295 Longitude: -104.789396

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476249 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 318922 Location Type: Well Site ☐  
Name: MARGARET TWOMBLY 'B'-62N66W Number: 9NESW  
County: WELD No Location ID  
Qtr Qtr: NESW Section: 9 Township: 2N Range: 66W Meridian: 6

Latitude: 40.150901 Longitude: -104.784554

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 07/24/1981  
Maximum Anticipated Operating Pressure (PSI): 0 Testing PSI: 0  
Test Date: 01/17/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 476250 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 336316 Location Type: Well Site ☐  
Name: MARGARET TWOMBLEY B-62N66W Number: 9NWSW  
County: WELD No Location ID  
Qtr Qtr: NWSW Section: 9 Township: 2N Range: 66W Meridian: 6  
Latitude: 40.150295 Longitude: -104.789396

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 10/01/1991  
Maximum Anticipated Operating Pressure (PSI): 0 Testing PSI: 0  
Test Date: 01/17/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 476251 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 332957 Location Type: Well Site ☐  
Name: MARGARET TWOMBLY 'B'-62N66W Number: 9SWSW  
County: WELD No Location ID  
Qtr Qtr: SWSW Section: 9 Township: 2N Range: 66W Meridian: 6  
Latitude: 40.147145 Longitude: -104.790066

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 10/13/1976  
Maximum Anticipated Operating Pressure (PSI): 0 Testing PSI: 0

Test Date: 01/17/2018

## OPERATOR COMMENTS AND SUBMITTAL

Comments The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/16/2020 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 5/12/2020

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402252161	Form44 Submitted
402252181	PRESSURE TEST
402344384	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files