

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 12/03/2019 Document Number: 402252161

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities Name: Margaret Twombly B Number: 1, 3, 5 County: WELD Qtr Qtr: NWSW Section: 9 Township: 2N Range: 66W Meridian: 6 Latitude: 40.149680 Longitude: -104.791520

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.149680 Longitude: -104.791520 PDOP: 1.7 Measurement Date: 08/06/2007 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318922 Location Type: Well Site [] No Location ID Name: MARGARET TWOMBLY 'B'-62N66W Number: 9NESW County: WELD Qtr Qtr: NESW Section: 9 Township: 2N Range: 66W Meridian: 6 Latitude: 40.150901 Longitude: -104.784554

Flowline Start Point Riser

Latitude: 40.150900 Longitude: -104.784550 PDOP: 1.7 Measurement Date: 08/06/2007 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 07/24/1981
Maximum Anticipated Operating Pressure (PSI): 0 Testing PSI: 0
Test Date: 01/17/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.149680 Longitude: -104.791520 PDOP: 1.7 Measurement Date: 08/06/2007
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336316 Location Type: _____ Well Site No Location ID
Name: MARGARET TWOMBLEY B-62N66W Number: 9NWSW
County: WELD
Qtr Qtr: NWSW Section: 9 Township: 2N Range: 66W Meridian: 6
Latitude: 40.150295 Longitude: -104.789396

Flowline Start Point Riser

Latitude: 40.150300 Longitude -104.789390 PDOP: 1.7 Measurement Date: 08/06/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 10/01/1991
Maximum Anticipated Operating Pressure (PSI): 0 Testing PSI: 0
Test Date: 01/17/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.149680 Longitude: -104.791520 PDOP: 1.7 Measurement Date: 08/06/2007
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332957 Location Type: _____ Well Site No Location ID
Name: MARGARET TWOMBLY 'B'-62N66W Number: 9SWSW
County: WELD
Qtr Qtr: SWSW Section: 9 Township: 2N Range: 66W Meridian: 6
Latitude: 40.147145 Longitude: -104.790066

Flowline Start Point Riser

Latitude: 40.147140 Longitude -104.790070 PDOP: 1.7 Measurement Date: 08/06/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 10/13/1976

Maximum Anticipated Operating Pressure (PSI): 0 Testing PSI: 0

Test Date: 01/17/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/03/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402252180	OFF-LOCATION FLOWLINE GEODATABASE SHP
402252181	PRESSURE TEST

Total Attach: 2 Files