

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 10/25/2019 Document Number: 402222148

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10651 Contact Person: Michael Cugnetti Company Name: VERDAD RESOURCES LLC Phone: (720) 8456901 Address: 5950 CEDAR SPRINGS ROAD Email: mcugnetti@verdadoil.com City: DALLAS State: TX Zip: 75235 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320197 Location Type: Production Facilities Name: GREAT WESTERN TRACY Number: 1 County: ADAMS Qtr Qtr: SWSE Section: 18 Township: 1S Range: 65W Meridian: 6 Latitude: 39.960550 Longitude: -104.703396

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.960304 Longitude: -104.703407 PDOP: 1.3 Measurement Date: 09/13/2019 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 320216 Location Type: Production Facilities [ ] No Location ID Name: GREAT WESTERN JOHN ROCK Number: 1 County: ADAMS Qtr Qtr: SENE Section: 13 Township: 1S Range: 66W Meridian: 6 Latitude: 39.968580 Longitude: -104.718196

Flowline Start Point Riser

Latitude: 39.968535 Longitude: -104.717776 PDOP: 1.8 Measurement Date: 09/13/2019 Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 09/01/1984  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/25/2019 Email: mcugnetti@verdadoil.com

Print Name: Michael Cugnetti Title: Director of EHS&R

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402222179	FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files