

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 11/21/2019 Document Number: 402246497

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities Name: Hladky-O'Gorman Number: County: WELD Qtr Qtr: NWSW Section: 21 Township: 2N Range: 66W Meridian: 6 Latitude: 40.121440 Longitude: -104.789870

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.121440 Longitude: -104.789870 PDOP: 2.6 Measurement Date: 08/03/2007 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 311331 Location Type: Well Site [] No Location ID Name: HLADKY-O'GORMAN-62N66W Number: 21NESW County: WELD Qtr Qtr: NESW Section: 21 Township: 2N Range: 66W Meridian: 6 Latitude: 40.121631 Longitude: -104.784664

Flowline Start Point Riser

Latitude: 40.121630 Longitude: -104.784670 PDOP: 2.6 Measurement Date: 08/03/2007 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
 Bedding Material: Native Materials Date Construction Completed: 06/24/1980
 Maximum Anticipated Operating Pressure (PSI): 18 Testing PSI: 22
 Test Date: 05/24/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.121440 Longitude: -104.789870 PDOP: 2.6 Measurement Date: 08/03/2007
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332971 Location Type: _____ Well Site No Location ID
 Name: HLADKY-O'GORMAN-62N66W Number: 21NWSW
 County: WELD
 Qtr Qtr: NWSW Section: 21 Township: 2N Range: 66W Meridian: 6
 Latitude: 40.121641 Longitude: -104.789440

Flowline Start Point Riser

Latitude: 40.121640 Longitude -104.789440 PDOP: 2.6 Measurement Date: 08/03/2007
 :
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
 Bedding Material: Native Materials Date Construction Completed: 07/27/1973
 Maximum Anticipated Operating Pressure (PSI): 16 Testing PSI: 20
 Test Date: 05/24/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.121440 Longitude: -104.789870 PDOP: 1.7 Measurement Date: 08/03/2007
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332949 Location Type: _____ Well Site No Location ID
 Name: CARY WALKLING-62N66W Number: 21SEnw
 County: WELD
 Qtr Qtr: SEnw Section: 21 Township: 2N Range: 66W Meridian: 6
 Latitude: 40.125870 Longitude: -104.784130

Flowline Start Point Riser

Latitude: 40.125870 Longitude -104.784130 PDOP: 1.7 Measurement Date: 08/03/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 08/04/1979

Maximum Anticipated Operating Pressure (PSI): 18 Testing PSI: 22

Test Date: 05/24/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/21/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402246510	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 1 Files