

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/22/2019

Document Number:

402190597

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 96730 Contact Person: Doug Storts
Company Name: WILLIFORD ENERGY COMPANY Phone: (918) 495-2710
Address: 6060 AMERICAN PLAZA SUITE 760 Email: pds@willifordenergy.com
City: TULSA State: OK Zip: 74135
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321605 Location Type: Well Site
Name: RHOADES UNIT TRACT 3-613S49W Number: 36SENE
County: CHEYENNE
Qtr Qtr: SENE Section: 36 Township: 13S Range: 49W Meridian: 6
Latitude: 38.874406 Longitude: -102.831472

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476170 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 38.874406 Longitude: -102.831472 PDOP: 2.3 Measurement Date: 05/02/2009
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 476137 Location Type: Produced Water Transfer System ☐ No Location ID
Name: RHOADES UNIT TUBING FLOWLINE Number: 3213S48W
County: CHEYENNE
Qtr Qtr: NWNW Section: 32 Township: 13S Range: 48W Meridian: 6
Latitude: 38.878230 Longitude: -102.814565

Flowline Start Point Riser

Latitude: 38.878020 Longitude: -102.814600 PDOP: Measurement Date: 10/01/2019
Equipment at Start Point Riser: Tank

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: POLY PIPE Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 09/01/1988
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

The equipment at the start point is actually a pump but that is not an option in the drop down answers. Water is pumped from the tanks to the swd well.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/22/2019 Email: prichards@willifordenergy.com

Print Name: Pamela Richards Title: Engineering Assistant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 5/11/2020

Attachment Check List

Att Doc Num **Name**

402190597	Form44 Submitted
402216931	LAYOUT DRAWING-ACTUAL

Total Attach: 2 Files