

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 10/22/2019 Document Number: 402190597

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 96730 Contact Person: Doug Storts Company Name: WILLIFORD ENERGY COMPANY Phone: (918) 495-2710 Address: 6060 AMERICAN PLAZA SUITE 760 Email: pds@willifordenergy.com City: TULSA State: OK Zip: 74135 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321605 Location Type: Well Site Name: RHOADES UNIT TRACT 3-613S49W Number: 36SENE County: CHEYENNE Qtr Qtr: SENE Section: 36 Township: 13S Range: 49W Meridian: 6 Latitude: 38.874406 Longitude: -102.831472

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 38.874406 Longitude: -102.831472 PDOP: 2.3 Measurement Date: 05/02/2009 Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: Location Type: Produced Water Transfer System [X] No Location ID Name: RHOADES 3-1 SWD LINE Number: County: CHEYENNE Qtr Qtr: NW Section: 32 Township: 13S Range: 48W Meridian: 6 Latitude: 38.878020 Longitude: -102.814600

Flowline Start Point Riser

Latitude: 38.878020 Longitude: -102.814600 PDOP: Measurement Date: 10/01/2019 Equipment at Start Point Riser: Tank

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: POLY PIPE Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 09/01/1988  
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

The equipment at the start point is actually a pump but that is not an option in the drop down answers. Water is pumped from the tanks to the swd well.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 10/22/2019 Email: prichards@willifordenergy.com

Print Name: Pamela Richards Title: Engineering Assistant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402216931	LAYOUT DRAWING-ACTUAL

Total Attach: 1 Files