

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/22/2019

Document Number:

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 96730 Contact Person: Doug Storts  
Company Name: WILLIFORD ENERGY COMPANY Phone: (918) 495-2710  
Address: 6060 AMERICAN PLAZA SUITE 760 Email: pds@willifordenergy.com  
City: TULSA State: OK Zip: 74135  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321605 Location Type: Well Site  
Name: RHOADES UNIT TRACT 3-613S49W Number: 36SENE  
County: CHEYENNE  
Qtr Qtr: SENE Section: 36 Township: 13S Range: 49W Meridian: 6  
Latitude: 38.874406 Longitude: -102.831472

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 38.874406 Longitude: -102.831472 PDOP: 2.3 Measurement Date: 05/02/2009  
Equipment at End Point Riser: Well

## Flowline Start Point Location Identification

Location ID: Location Type: Produced Water Transfer System ☒ No Location ID  
Name: RHOADES 3-1 SWD LINE Number:  
County: CHEYENNE  
Qtr Qtr: NW Section: 32 Township: 13S Range: 48W Meridian: 6  
Latitude: 38.878020 Longitude: -102.814600

## Flowline Start Point Riser

Latitude: 38.878020 Longitude: -102.814600 PDOP: Measurement Date: 10/01/2019  
Equipment at Start Point Riser: Tank

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: POLY PIPE Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 09/01/1988  
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

The equipment at the start point is actually a pump but that is not an option in the drop down answers. Water is pumped from the tanks to the swd well.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/22/2019 Email: prichards@willifordenergy.com

Print Name: Pamela Richards Title: Engineering Assistant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List****Att Doc Num****Name**

402216931

LAYOUT DRAWING-ACTUAL

Total Attach: 1 Files