

Coral Production Corp, Christianson B 4-WD
121-09411

Inspection #688307763

5/4/2020

UIC MIT Inspection

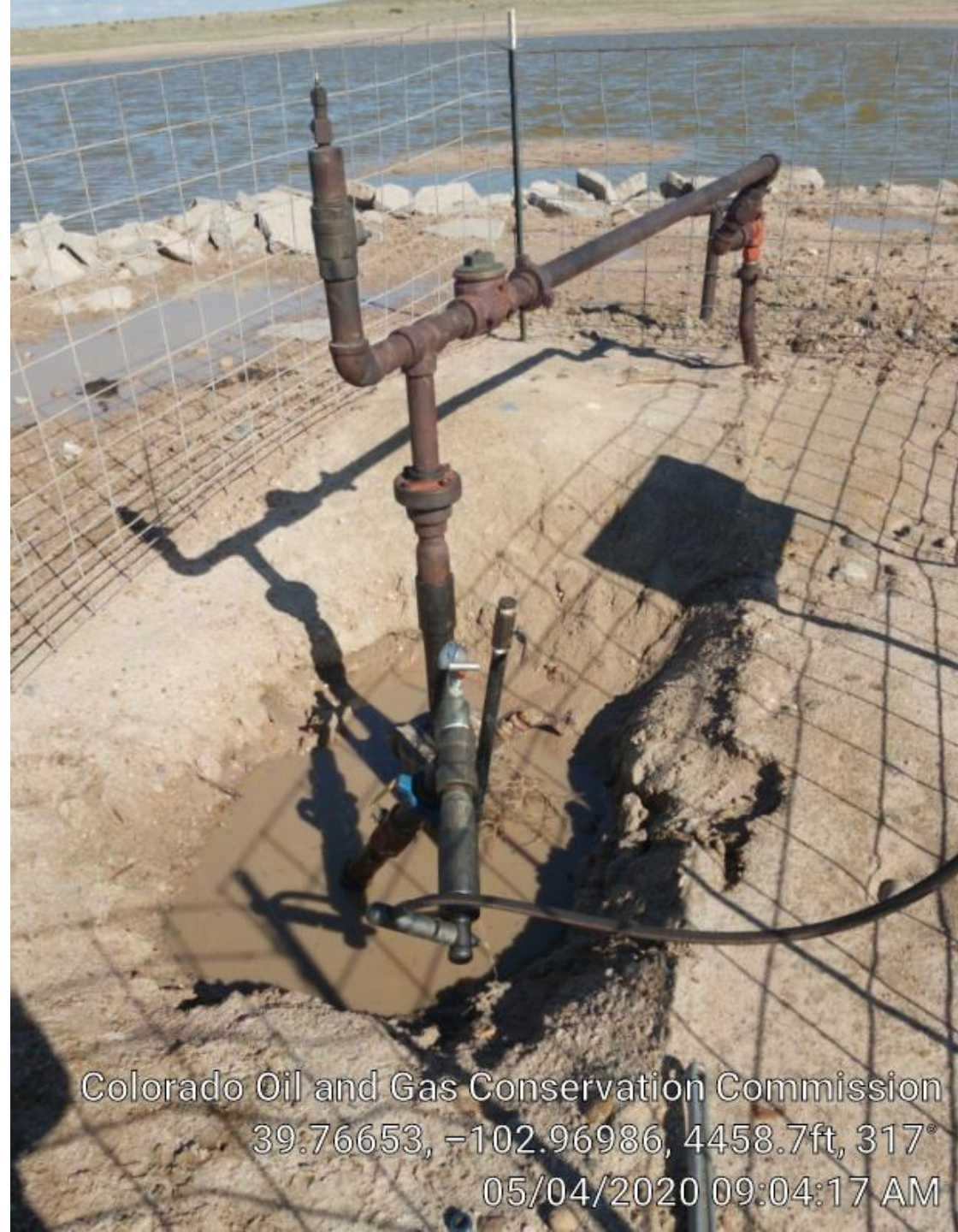
CORAL PRODUCTION CORP.

1-888-441-3007 OR CALL 911

**CHRISTIANSON No. B-4 WATER DISPOSAL
Access Road CR. RR
SW NW SEC. 27-3S-50W**

WASHINGTON COUNTY, CO

Colorado Oil and Gas Conservation Commission
39.76654, -102.96984, 4461.9ft, 303°
05/04/2020 09:03:58 AM



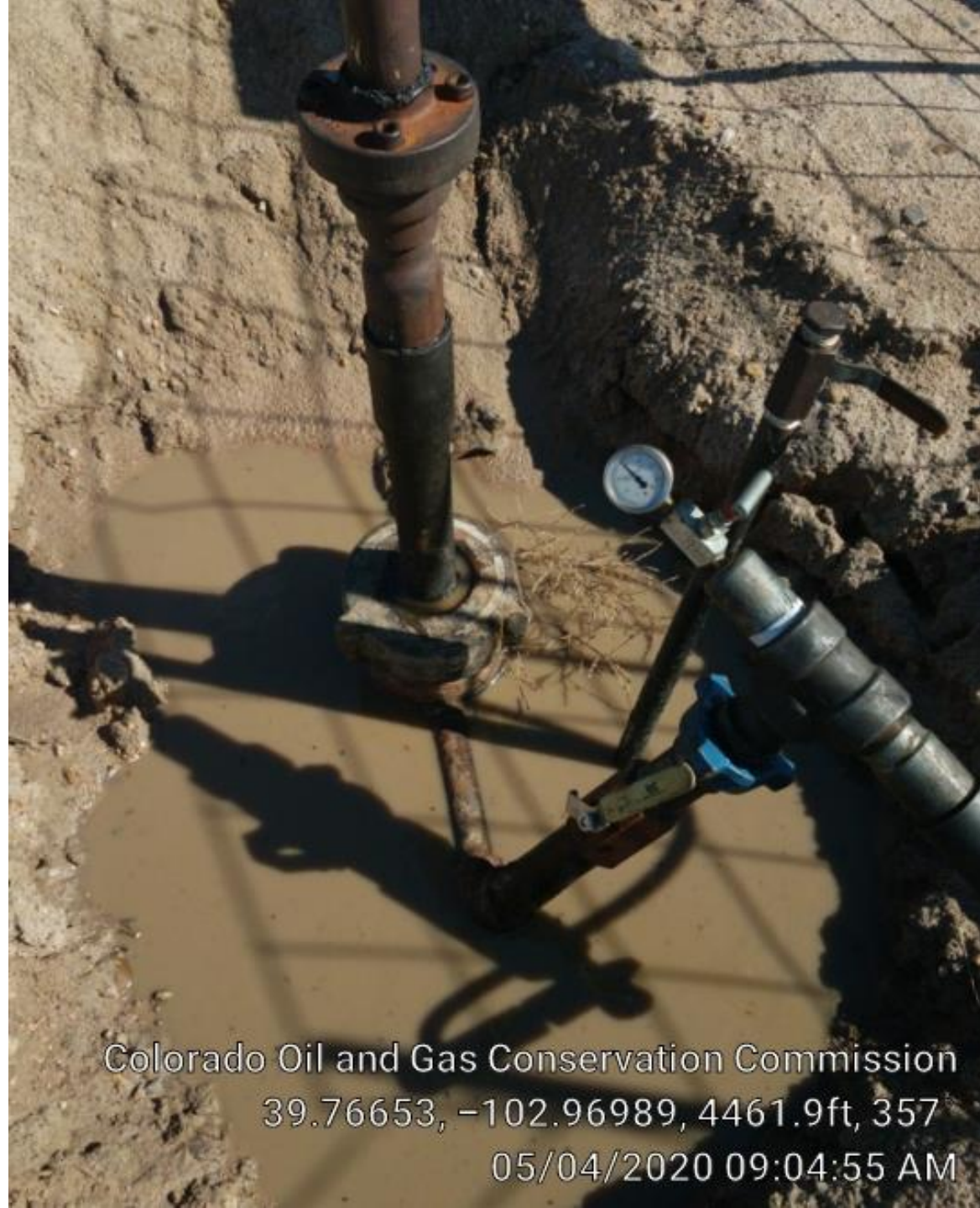
Colorado Oil and Gas Conservation Commission
39.76653, -102.96986, 4458.7ft, 317°
05/04/2020 09:04:17 AM



Colorado Oil and Gas Conservation Commission

39.76657, -102.96985, 4448.8ft, 30°

05/04/2020 09:06:39 AM



Colorado Oil and Gas Conservation Commission
39.76653, -102.96989, 4461.9ft, 357
05/04/2020 09:04:55 AM



Colorado Oil and Gas Conservation Commission
39.76648, -102.96994, 4435.7ft, 11°
05/04/2020 09:20:43 AM

FORM 21
Rev. 08/16

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number: 4023/0915
Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 200 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 305 a(1)(B) or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OGCC Operator Number: 20275 Contact Name: JIM WIEGER
Name of Operator: CORAL PRODUCTION CORP Phone: (303) 623-3573
Address: 1600 STOUT ST STE 1500
City: DENVER State: CO Zip: 80202 Email: jimwieger@qwestoffice.net
API Number: 05-121-09411 OGCC Facility ID Number: 236911
Well/Facility Name: CHRISTIANSON B Well/Facility Number: 4-WID
Location: Qtr/Sec: SWNW Section: 27 Township: 3S Range: 50W Meridian: 6

Pressure Chart
General Bond Log
Fracture Survey
Temperature Survey
Inspection Number: 695301163

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 5/5/2015 12:00:00 AM
Test Type:
☐ Test to Maintain SITA status ☒ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection Producing Zone(s): JSND Perforated Interval: 3843-3848 & 4005-4020 Open Hole Interval:
Tubing Casing/Annulus Test:
Tubing Size: 2.875 Tubing Depth: 3839 Top Packer Depth: 3826 Multiple Packers?:
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth:

Test Data (Use -1 for a vacuum)
Test Date: 05-04-2020 Well Status During Test: INJECTING 51 Casing Pressure Before Test: Initial Tubing Pressure: Final Tubing Pressure:
Casing Pressure Start Test: 325 Casing Pressure - 5 Min: 320 Casing Pressure - 10 Min: 320 Casing Pressure Final Test: 320 Pressure Loss or Gain: -5

Test Witnessed by State Representative? ☐ OGCC Field Representative

OPERATOR COMMENTS:

I hereby certify all statements made on this form are, to the best of my knowledge, true, correct, and complete.
Signed: [Signature] Print Name: JIM WIEGER
Title: geologist Email: jimwieger@qwestoffice.net Date:

Based on the information provided herein, this Form 21 complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: [Signature] Date: 5/4/2020

CONDITIONS OF APPROVAL IF ANY:

Colorado Oil and Gas Conservation Commission

39.17158, -103.90274, 5794.0ft, 2°

05/07/2020 07:39:16 PM