

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/28/2020

Submitted Date:

04/30/2020

Document Number:

693700429**FIELD INSPECTION FORM**Loc ID 444290 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10071Name of Operator: HIGHPOINT OPERATING CORPORATIONAddress: 555 17TH ST STE 3700City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Neighbors, Cory		cneighbors@hpres.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
444224	WELL	PR	07/17/2018	OW	123-42525	Critter Creek 576-2412H	EI
469424	SPILL OR RELEASE	AC	12/06/2019		-	CC Produced Water Spill	EI

General Comment:

COGCC Environmental Inspection of spill ID 469424. Note secondary containment corrective actions. Not a comprehensive site inspection. Pipeline construction crew on location.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL		500 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Product piping penetrates Metal secondary containment that surrounds oil and water ASTs. Penetration seals are not adequate to prevent release of spilled liquids from secondary containment. See attached photos.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4). Specifically address lack of seal at all piping that penetrates containment wall.			Date: 06/27/2020

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	444224	Type:	WELL	API Number:	123-42525	Status:	PR	Insp. Status:	EI
Facility ID:	469424	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

Environmental**Spill/Remediation:**

Comment: [COGCC Inspection of Spill ID 469424; produced water spill within secondary containment reported 11/29/2019. No closure documentation has been received.](#)

Corrective Action: [Submit Form 19 Supplemental Report with supporting documentation for closure request, including root cause analysis and corrective action.](#)

Date: 06/12/2020

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402387463	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5139278
693700447	Product lines in containment wall with no seal	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5139254
693700448	Product lines in containment wall, inadequate seal	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5139255
693700449	Product lines in containment wall	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5139256