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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 10112	Contact Name and Telephone: RAY PRENTICE
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC	No: (970) 630-9309
Address: 16000 DALLAS PARKWAY #875	Email: RPRENTICE@FOUNDATIONENERGY.COM
City: DALLAS State: TX Zip: 75248	
API Number: 05-125-08172 OGCC Facility ID Number: 89495	
Well/Facility Name: ALLISON WDW 41-6	Well/Facility Number:
Location QtrQtr: NENE Section: 6 Township: 2S Range: 43W Meridian: 6PM	

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL

Last MIT Date: 05/05/2015

Test Type:

- ☐ Test to Maintain SI/TA status ☒ 5-year UIC ☐ Reset Packer  
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s): LKMR	Perforated Interval: 3080-3240, 3230-3275	Open Hole Interval:
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Tubing Casing/Annulus Test

Tubing Size: 2.375	Tubing Depth: 3058	Top Packer Depth: 3054	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date: 05/05/2020	Well Status During Test: IS	Casing Pressure Before Test: 0 PSI	Initial Tubing Pressure: 0 PSI	Final Tubing Pressure: 0 PSI
Casing Pressure Start Test: 700 PSI	Casing Pressure - 5 Min.: 700 PSI	Casing Pressure - 10 Min.: 700 PSI	Casing Pressure Final Test: 700 PSI	Pressure Loss or Gain During Test: 0 PSI
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): BRIAN WELSH		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: RAY PRENTICE

Signed: Title: PRODUCTION FOREMAN Date: 05/05/2020

OGCC Approval: Title: Field Inspector Date: 5/5/20

Conditions of Approval, if any:

Form 42# 402384041  
Insp Dec# 701000670