

FORM
5Rev
02/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401554675

Date Received:

09/07/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER

State: CO

Zip: 80202

Email: rhaddock@caerusoilandgas.com

API Number 05-045-23402-00

County: GARFIELD

Well Name: Puckett

Well Number: 33D-26-697

Location: QtrQtr: SENW

Section: 26

Township: 6S

Range: 97W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 2272 feet

Direction: FNL

Distance: 1676 feet

Direction: FWL

As Drilled Latitude: 39.495006

As Drilled Longitude: -108.190799

GPS Data: GPS Quality Value: 1.3

Type of GPS Quality Value:

Date of Measurement: 10/02/2017

GPS Instrument Operator's Name: Bart Hunting, C.R.

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: 2264 feet

Direction: FSL

Dist: 897 feet

Direction: FEL

Sec: 26

Twp: 6S

Rng: 97W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: 2191 feet

Direction: FSL

Dist: 991 feet

Direction: FEL

Sec: 26

Twp: 6S

Rng: 97W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/23/2018

Date TD: 03/01/2018

Date Casing Set or D&A: 03/02/2018

Rig Release Date: 07/09/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9546

TVD** 8908

Plug Back Total Depth MD 9480

TVD** 8842

Elevations GR 8322

KB 8352

Digital Copies of ALL Logs must be Attached per Rule 308A



List Electric Logs Run:

CBL, PNR, (Triple Combo on 045-23418).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36	0	2,523	866	296	2,543	CALC
1ST	8+3/4	4+1/2	11.6	0	9,521	949	4,010	9,546	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 02/25/2018

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	296	113	0	296

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0		NO	NO	
WASATCH G	4,758		NO	NO	
FORT UNION	5,093		NO	NO	
OHIO CREEK	6,502		NO	NO	
WILLIAMS FORK	6,682		NO	NO	
CAMEO	8,889		NO	NO	
ROLLINS	9,372		NO	NO	

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad.

No open hole Resistivity log with Gamma Ray was run on this well per rule 317.p.
A Triple Combination log was run on the Puckett 13D-26-697 (045-23418).

The well logs uploaded contain both the CBL and Pulsed Neutron data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 9/7/2018 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401561215	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401554675	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401555951	CEMENT JOB SUMMARY_SURFACE	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401561421	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401735242	CEMENT BOND/PULSED NEUTRON_LAS	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401735244	CEMENT BOND/PULSED NEUTRON_PDF	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401756543	WELL LOCATION PLAT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected logs run abbreviation Corrected surface string cement top, split top out cement job and added to Stage/Top Out/Remedial tab, corrected cement bottom per attached cement job summary Corrected 1st string cement bottom per attached cement job summary Corrected 1st string TOC per attached CBL Passed engineering review	05/07/2020
Permit	• GPS "Date of Measurement" and "Operator's Name" corrected per attached plat; taken on Conductor.	03/26/2020

Total: 2 comment(s)

