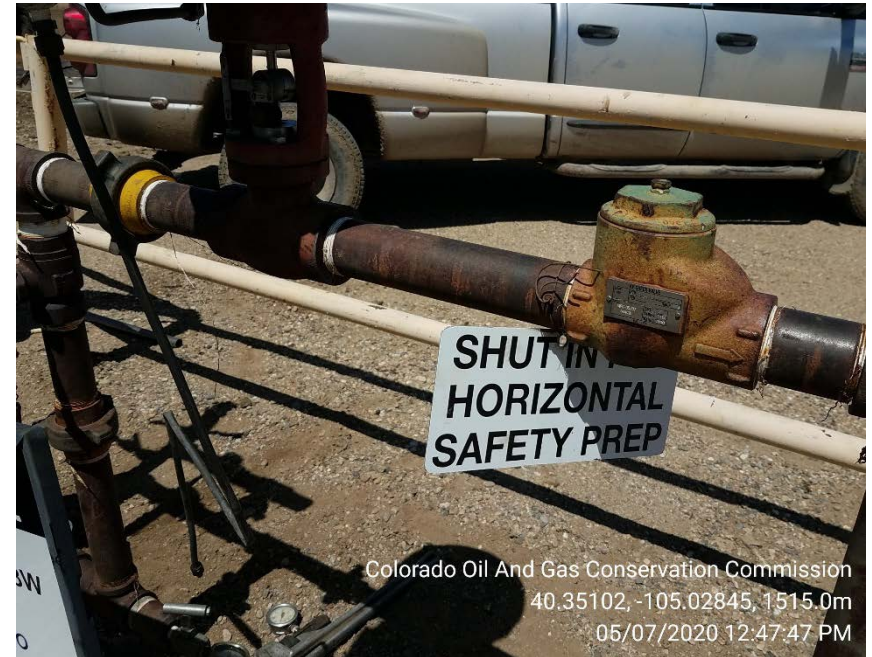


**Inspection Photos**  
**Location Name: Olander #1**  
**API # 069-06143**



**HZ safety prep sign**

**Inspection Photos**  
**Location Name: Olander #1**  
**API # 069-06143**



**Initials casing pressure**



**5 minute casing pressure**



**Inspection Photos**  
**Location Name: Olander #1**  
**API # 069-06143**



**10 minute casing pressure**



**15 minute casing pressure**

# Inspection Photos Location Name: Olander #1 API # 069-06143

FORM 21 Rev 9/14

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80202 (303) 894-1100 / Fax (303) 894-2100

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 21 minutes.  
2. The original pressure shall meet necessary criteria of the test was not observed by a 1500' representative.  
3. The test pressure shall be maintained by the test operator.  
4. The test pressure shall be maintained by the test operator.  
5. The test pressure shall be maintained by the test operator.  
6. The test pressure shall be maintained by the test operator.  
7. The test pressure shall be maintained by the test operator.  
8. The test pressure shall be maintained by the test operator.  
9. The test pressure shall be maintained by the test operator.  
10. The test pressure shall be maintained by the test operator.

Oil and Gas Conservation Commission

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NAME OF OPERATOR: McGee Operating LLC  
ADDRESS: 2207 S. County Road 111  
CITY: Durango STATE: CO ZIP: 81301  
API NUMBER: 069-06143 OGC FACILITY ID NUMBER: 015415  
WELL/FACILITY NAME: Olander WELL/FAVILITY NUMBER: 1  
OPERATION NUMBER: 32 TOWNSHIP: 32 RANGE: 69N MERIDIAN: 6E

TEST TYPE:  
☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL  
☐ Test to Maintain SUIA Status ☐ 5-year UIC  
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Wellbore Data at Time of Test	Perforation Interval	Open Hole Interval	Casing Test
11/0 C.D.	4741-5704		Use when perforations or open hole is isolated by bridge plug or cement plug, use if sealed hole only with string back test depth.
			Bridge Plug or Cement Plug Depth
			1775'

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
5" 2.0	360	360	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data

Test Date	Well Section	Well Depth	Well Pressure Before Test	Well Pressure After Test	Test Duration
5/7/20	360	360	360	360	0

Test performed by State Representative? ☒ Yes ☐ No

OGC Field Representative (Print Name): Don Allen

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

OGC Approval: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Conditions of Approval, if any:

Colorado Oil And Gas Conservation Commission  
40.35176, -105.02534  
05/07/2020 1:19:10 PM

Form 21