

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/07/2020

Submitted Date:

05/07/2020

Document Number:

696301791**FIELD INSPECTION FORM**Loc ID 326943 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	
Koehler, Bob		bob.koehler@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
246103	WELL	SI	11/01/2018	ERIW	123-13900	LILLI UNIT 8-6	SI

**General Comment:**

This is a UIC WELL inspection.  
Annual UIC inspection.  
Wells: 1 UIC well: Shut-In | SI.  
UIC Enhanced Recovery Facility

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Wellhead Sign is missing from wellsite		
Corrective Action:	Comply with Rule 210.b.	Date:	07/10/2020

Emergency Contact Number:

Comment: 24 Hour Emergency Number is missing from Wellsite

Corrective Action: Comply with Rule 210.b. Date: 06/08/2020

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Other	# 1		
Comment:	Wellhead: w/ Master, Casing Valves and Injection Line		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:		Date:	

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 246103 Type: WELL API Number: 123-13900 Status: SI Insp. Status: SI**Underground Injection Control**UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: 3880UIC Routine

Inj./Tube: Pressure or inches of Hg 376 Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
 (e.g. 30 psig or -30" Hg) Inj Zone: DSND

TC: Pressure or inches of Hg 0 Previous Test Pressure \_\_\_\_\_ Last MIT: 10/04/2018

Brhd: Pressure or inches of Hg 0 Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: Annual UIC inspection.  
 Shut-In | SI.  
 Records indicate last injection date: 10/2018.  
 Injection line to well connected at time of inspection.  
 Tbg. Press: 376#  
 Csg. Press: 0#  
 Bradenhead Press: 0#  
 Last MIT: 10/04/2018.  
 MAIP: 3880# Gas injection.  
 Method of Injection: Compressor

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<a href="#">Routine Annual UIC Field Inspection.</a>	petrie	05/07/2020

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696301792	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5144555">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5144555</a>