

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
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OGCC RECEPTION

Receive Date:

03/13/2020

Document Number:

402245023

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

The subreport 'OpInfo' could not be found at the specified location \\DNRWBP004\efFormReports\Form44\44\_OpInfo.rdlc.

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318635 Location Type: Production Facilities

Name: TANG-61N67W

Number: 23NWSW

County: WELD

Qtr Qtr: NWSW Section: 23 Township: 1N Range: 67W Meridian: 6

Latitude: 40.035200 Longitude: -104.864980

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476148 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 318635 Location Type: Well Site

Name: TANG-61N67W

Number: 23NWSW

County: WELD

No Location ID

Qtr Qtr: NWSW Section: 23 Township: 1N Range: 67W Meridian: 6

Latitude: 40.035200 Longitude: -104.864980

Equipment at Start Point Riser: Well

## Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 08/24/1978

Maximum Anticipated Operating Pressure (PSI): 2 Testing PSI: 2

Test Date: 02/25/2020

## OPERATOR COMMENTS AND SUBMITTAL

Comments The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/13/2020 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 5/7/2020

## Attachment Check List

Att Doc Num	Name
402245023	Form44 Submitted
402343003	PRESSURE TEST
402343004	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files