

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 03/13/2020 Document Number: 402245023

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

The subreport 'OpInfo' could not be found at the specified location \\DNRWBP004\efFormReports\Form44\44_OpInfo.rdlc.

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318635 Location Type: Production Facilities Name: TANG-61N67W Number: 23NWSW County: WELD Qtr Qtr: NWSW Section: 23 Township: 1N Range: 67W Meridian: 6 Latitude: 40.035200 Longitude: -104.864980

Description of Corrosion Protection

[Empty text box for Corrosion Protection description]

Description of Integrity Management Program

[Empty text box for Integrity Management Program description]

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

[Empty text box for construction method description]

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476148 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318635 Location Type: Well Site Name: TANG-61N67W Number: 23NWSW County: WELD No Location ID Qtr Qtr: NWSW Section: 23 Township: 1N Range: 67W Meridian: 6 Latitude: 40.035200 Longitude: -104.864980

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000 Bedding Material: Native Materials Date Construction Completed: 08/24/1978 Maximum Anticipated Operating Pressure (PSI): 2 Testing PSI: 2

Test Date: 02/25/2020

OPERATOR COMMENTS AND SUBMITTAL

Comments: The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/13/2020 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 5/7/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402245023	Form44 Submitted
402343003	PRESSURE TEST
402343004	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files