

FORM
INSPRev
X/15State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/04/2020

Submitted Date:

05/06/2020

Document Number:

690101849

FIELD INSPECTION FORM

 Loc ID 318529 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 16910
 Name of Operator: CHURCHILL ENERGY INC
 Address: 2435 REED STREET
 City: LAKEWOOD State: CO Zip: 80214
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 8 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
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Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Burn, Diana		diana.burn@state.co.us	
Graber, Nikki		nikki.graber@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241510	WELL	PR	04/01/2018	GW	123-09299	STROMBERGER UNIT 2-12	TA

General Comment:

COGCC Engineering Integrity Field Inspection conducted on 5/4/2020.
 Corrective Actions Required by operator have been identified. Photo Log uploaded.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Incomplete signage at wellhead		
Corrective Action:	Update well sign to comply with Rule 210.b.		Date: 06/07/2020
Emergency Contact Number:			
Comment:	NO ECN on location/ wellhead signage		
Corrective Action:	Update well sign to comply with Rule 210.b.		Date: 06/07/2020
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Other	#		corrective date
Comment:	Broken master valve on wellhead. CA outlined on several COGCC FIR's; Most recently on FIR DOC #694400213 submitted on 09/17/2019.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.		Date: 01/11/2019
Type: Gas Meter Run	# 1		
Comment:	Out of service gas meter run on west side of location; unused equipment		
Corrective Action:	Remove unused equipment per rule 603.f		Date: 08/07/2020
Type: Flow Line	#		
Comment:	No flowline risers observed; on location flowlines appear to be abandoned in place and/ or removed. Work completed prior to conducting field inspection. Form 42 Notice of Pre-Abandonment of Flowlines has not been filed with COGCC.		
Corrective Action:	File COGCC Form 42 Notice of Pre-Abandonment of Flowlines with COGCC. 1105.d. Pre-abandonment notice requirements for flowline or crude oil transfer line for inspection. (1) For on-location flowlines, the operator must submit notice to the Director of the scheduled date for commencing abandonment with a Field Operations Notice, Form 42 Abandonment of Flowlines no less than 30 days before the operator will commence abandonment.		Date: 05/07/2020
Tanks and Berms:			
Contents	#	Capacity	Type
PRODUCED WATER		<100 BBLS	PBV FIBERGLASS
SE GPS	40.325310,-104.718020		
Comment:	The produced water fiberglass PBV has been removed (60 bbl).		
Corrective Action:	Operator shall submit an eForm 27, Site Investigation and Remediation Workplan, for the removal of the partially buried water vessel. The Workplan shall be submitted for prior COGCC approval and shall include a description of the proposed investigation and remediation activities in accordance with Rule 909.		Date: 06/07/2020
Paint			

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 241510 Type: WELL API Number: 123-09299 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well is currently TA status; No flowline available. Production equipment has been removed; tank battery has been decommissioned and removed. Tank berms removed, location recontoured.

No MIT found in well file.

326. MECHANICAL INTEGRITY TESTING
 c. Temporarily Abandoned Wells; All temporarily abandoned wells shall pass a mechanical integrity test.
 (1) A mechanical integrity test shall be performed on each temporarily abandoned well within 30 days of temporarily abandoning the well.

Corrective Action: Perform successful mechanical integrity test.
 If a successful MIT can not be performed within CA time frame the well must be plugged within 3 months per Rule 326 and 208.

Note: CA date moved from 30 days to 90 days

Date: 08/07/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101859	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5143645