

FORM
5Rev
02/20**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401936646

Date Received:

03/07/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completionOGCC Operator Number: 10311Contact Name: Christi NgName of Operator: SRC ENERGY INCPhone: (720) 616.4300Address: 1675 BROADWAY SUITE 2600Fax: (720) 616.4301City: DENVER State: CO Zip: 80202Email: cng@srcenergy.comAPI Number 05-123-47692-00County: WELDWell Name: Bost FarmWell Number: 26N-8B-LLocation: QtrQtr: NWNW Section: 7 Township: 5N Range: 66W Meridian: 6
FNL/FSL FEL/FWLFootage at surface: Distance: 1298 feet Direction: FNL Distance: 942 feet Direction: FWLAs Drilled Latitude: 40.417973 As Drilled Longitude: -104.829009GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 10/05/2018GPS Instrument Operator's Name: Alan Hnizdo

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 116 feet Direction: FNL Dist: 172 feet Direction: FWL
Sec: 7 Twp: 5N Rng: 66W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: 44 feet Direction: FNL Dist: 401 feet Direction: FEL
Sec: 8 Twp: 5N Rng: 66WField Name: WATTENBERGField Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 10/13/2018 Date TD: 10/30/2018 Date Casing Set or D&A: 10/31/2018Rig Release Date: 01/10/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 17610 TVD** 7231 Plug Back Total Depth MD 17493 TVD** 7231Elevations GR 4881 KB 4901Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, CBL, MUD, (RES/GR in API: 05-123-47691)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	55	0	40	38	0	40	VISU
SURF	13+1/2	9+5/8	36	0	1,788	691	0	1,788	VISU
1ST	8+1/2	5+1/2	20	0	17,580	2,383	0	17,491	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,763		NO	NO	
SUSSEX	4,311		NO	NO	
SHANNON	4,890		NO	NO	
SHARON SPRINGS	7,098		NO	NO	
NIOBRARA	7,152		NO	NO	

Operator Comments:

Top of productive zone footages are estimated and based on the top possible legal perforation point within the unit. The estimated date of completion of the pad is 2nd quarter 2019. The actual top of productive zone footages will be provided in the comments on the Form 5A when the well has been completed. The BHL footages are from the "Projection to Bit" numbers listed on the first page of the directional survey.

An open hole resistivity log was not ran on this well. Open hole resistivity log with gamma ray ran on Bost Farm 26C-8-L (API: 05-123-47691), which shares the same pad.

Surface and production casing setting depths on Surface Cement Job Summary and Production Cement Job Summary are incorrect. Reported depths on casing tab, 1788' is the accurate surface csg setting depth and 17580' is the accurate production csg setting depth. 6 bbl wet shoe.

Mud log lists incorrect API number and has been verified as the correct log for this well.

The bottom of the completed interval is at 60 'FNL and 587 'FEL of Sec 8, T5N R66W. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christi Ng

Title: Sr. Regulatory Analyst Date: 3/7/2019 Email: cng@srcenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401945368	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401945369	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401945371	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401936646	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401945334	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401945336	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401945338	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401945350	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401945352	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401945366	WELL LOCATION PLAT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401945375	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401962876	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected TPZ. Confirmed BHL. Corrected name of logs run. Added drilling beyond setback comment. Pass.	04/22/2020

Total: 1 comment(s)

