

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/29/2020

Submitted Date:

04/29/2020

Document Number:

699301577**FIELD INSPECTION FORM**Loc ID 318165 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:20 Number of Comments7 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccenforcement@state.co.us	
,		rwatzman@kpk.com	All Inspections
,		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240750	WELL	PR	12/04/1975	OW	123-08538	1415 CORP. C UNIT 1	SI
446473	TANK BATTERY	AC	08/27/2014		-	1415 CORP UNIT C 1-2	AC

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Crude oil Tank Contents sign faded not legible.		
Corrective Action:	Install sign to comply with Rule 210.e.	Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Dead weeds around location		
Corrective Action:	Comply with rule 603.f	Date:	
Type	UNUSED EQUIPMENT		
Comment:	Unused, unmarked Flowline risers no LOTO		
Corrective Action:	Comply with Rule 603.f 24 hrs to lock out tag out. 30 days to remove riser	Date:	
Type	OTHER		
Comment:	Stained soil at many spots around location, around WH, at base of crude oil tank with possible leak and under crude oil flow line.		
Corrective Action:	Comply with Rule 907.e, Properly treat or dispose of oily waste	Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	barbwire		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Electrical transformers, breaker panel and meter. Fabricated pipe		
Corrective Action:		Date:	
Type	TANK BATTERY		

Comment:	barbwire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	barbwire		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	fabricated angle iron		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric motor		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical transformers, breaker panel and meter.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		,	
Comment:	Crude oil tanks paint is fading and rust color coming through					
Corrective Action:	Paint tanks per Rule 804					Date:

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				Inadequate
Comment:				
Corrective Action: Repair or install berms or other secondary containment devices per Rule 906.d.(1).				Date:
Contents	#	Capacity	Type	Tank ID
PRODUCED WATER	1	<100 BBLS	BV CONCRETE	
Comment:				
Corrective Action:				Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	50 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate			Inadequate
Comment: shares containment with crude tanks, berm in disrepair needs addressed				
Corrective Action: Repair or install berms or other secondary containment devices per Rule 906.d.(1).				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 240750 Type: WELL API Number: 123-08538 Status: PR Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Scout card shows well as PR at the time of this inspection the well is SI electric panel for PU power is in the off position

Corrective Action: _____ Date: _____

Facility ID: 446473 Type: TANK API Number: - Status: AC Insp. Status: AC

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Wednesday 4/29/2020 at approximately 1200 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at the 1415 Corp. C unit #1 KP Kauffman, at API #05-123-08538 in Weld County Colorado. While there, I observed SI well and Tank battery, this is a follow up inspection to Doc # 699300135. Well report shows it to be PR at the time of this inspection the well is SI electric panel for PU power is in the off position. During this inspection the following possible compliance issues were observed and are now delinquent: Housekeeping: Weeds growing on location Rule 603.f 10 days for Weeds. CA date 9/21/2019 See attached photos #2,14. Housekeeping: Unused unmarked flow line risers no LOTO. Comply with Rule 603.f for unused, unmarked flow line risers 24 hrs. to lock out tag out. 30 days to remove riser. CA date 10/11/2019 see photos #9, 10. Housekeeping: Stained soil around WH, production plumbing and at base of the crude oil tank in backside. "Properly treat or dispose of oily waste in accordance with 907.e." CA date 10/11/2019 see photos # 11, 12, 13, 14. Berms: inadequate berms around tanks, Repair or install berms or other secondary containment devices per Rule 906.d.(1)CA date 10/11/2019 See photo 7. Visual Impact Mitigation: Paint tanks per Rule 804 see photos #4. After an internal review of recent inspections at KPK facilities, COGCC Staff has determined that KPK has repeatedly and consistently failed to comply with certain COGCC rules (categorized in those inspection reports as violations related to "Signs/Marker," "Emergency Contact Number," and/or "Good Housekeeping"). In light of this apparent pattern of violations, violation(s) identified in this inspection report under those categories are being entered for notification and documentation only and are not intended to provide KPK the potential opportunity to resolve the alleged violation(s) without the imposition of penalty, pursuant to Rule 522.c. Therefore, in this inspection report, COGCC Staff has documented violation(s) and identified relevant corrective action(s) required to return to compliance, and pursuant to Rule 522.c., retains discretion to seek penalties for any violation documented in this inspection report. Location is dry, weather is clear. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. Continuing education COGCC Inspection Report Summary.</p>	revasr	04/29/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402385375	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5137151
699301578	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5137145