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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment Checklist (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and rows for Oper and OGCC.

OGCC Operator Number: 16700
Contact Name and Telephone: ANITA SANFORD
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-11019 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: FEE Well/Facility Number: 157X
Location QtrQtr: SWSE Section: 17 Township: 2N Range: 102W Meridian: 6th

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL

Last MIT Date: 05/13/2015

Test Type:

- [X] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s): Weber
Perforated Interval:
Open Hole Interval: 6374-6576

Tubing Casing/Annulus Test

Tubing Size: 2 7/8' Tubing Depth: 6387 Top Packer Depth: 6299 Multiple Packers? [] Yes [] No

Test Data

Table with columns for Test Date (05/04/2020), Well Status During Test (SHUT IN), Casing Pressure Before Test (0), Initial Tubing Pressure (0), Final Tubing Pressure (0), Casing Pressure Start Test (350), Casing Pressure - 5 Min. (350), Casing Pressure - 10 Min. (350), Casing Pressure Final Test (350), Pressure Loss or Gain During Test (0).

Test Witnessed by State Representative? [X] Yes [] No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Form 42# 402380629 Field Inspection # INSPECTOR DECLINED DUE TO COVID-19

Signed: [Signature] Title: Permitting Specialist Date: 5-4-2020

OGCC Approval: Title: Date:

Conditions of Approval, if any:

Graphic Controls LLC

CHART NO. MC MP-500

METER *350 psi*

CHART PUT ON

M

TAKEN OFF

05-103-11019 M

LOCATION *Fee 157*

REMARKS *30 Min*

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