

Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-11019 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: FEE Well/Facility Number: 157X
Location QtrQtr: SWSE Section: 17 Township: 2N Range: 102W Meridian: 6th

Contact Name and Telephone
ANITA SANFORD
No: (970) 675-3842
Email: ATLX@chevron.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	✓	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 05/13/2015

Test Type:

- ☒ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☐ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Weber

Perforated Interval:

Open Hole Interval:

6374-6576

Tubing Casing/Annulus Test

Tubing Size:

2 7/8'

Tubing Depth:

6387

Top Packer Depth:

6299

Multiple Packers?

☐ Yes ☐ No

Test Data

Test Date
05/04/2020

Well Status During Test

SHUT IN

Casing Pressure Before Test

0

Initial Tubing Pressure

0

Final Tubing Pressure

0

Casing Pressure Start Test

350

Casing Pressure - 5 Min.

350

Casing Pressure - 10 Min.

350

Casing Pressure Final Test

350

Pressure Loss or Gain During Test

0

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Form 42# 402380629

Field Inspection # INSPECTOR DECLINED DUE TO COVID-19

Signed:

Title: Permitting Specialist

Date:

5-4-2020

OGCC Approval:

Title:

Date:

Conditions of Approval, if any:

Graphic Controls LLC

CHART NO. MC MP-500

METER *350 psi*

CHART PUT ON

M

TAKEN OFF

05-103-11019 M

LOCATION

Fee 157

REMARKS

30 Min

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