

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/19/2019

Document Number:

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 46290 Contact Person: Mani Silva  
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822  
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Production Facilities  
Name: Moser Number: 1-A  
County: WELD  
Qtr Qtr: NENE Section: 26 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.027330 Longitude: -104.849820

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.027330 Longitude: -104.849820 PDOP: 2.7 Measurement Date: 05/31/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 333171 Location Type: Well Site ☐ No Location ID  
Name: MOSER-61N67W Number: 26NENE  
County: WELD  
Qtr Qtr: NENE Section: 26 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.027483 Longitude: -104.850866

**Flowline Start Point Riser**

Latitude: 40.027470 Longitude: -104.850860 PDOP: 2.7 Measurement Date: 05/31/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase      Pipe Material: Carbon Steel      Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials      Date Construction Completed: 08/01/1979  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_      Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments      The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Operator is able to provide an exact location upon request.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/19/2019      Email: regulatory@kpk.com

Print Name: Mani Silva      Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC      Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num**      **Name**

402231946	OFF-LOCATION FLOWLINE GEODATABASE SHP
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Total Attach: 1 Files