

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402389593

Date Received:

05/05/2020

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

475846

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

| | | |
|--|---------------------------|------------------------------------|
| Name of Operator: <u>WHITING OIL & GAS CORPORATION</u> | Operator No: <u>96155</u> | Phone Numbers |
| Address: <u>1700 LINCOLN STREET SUITE 4700</u> | | Phone: <u>(970) 407-3008</u> |
| City: <u>DENVER</u> | State: <u>CO</u> | Mobile: <u>(432) 661-6647</u> |
| Zip: <u>80290</u> | | Email: <u>kyle.waggoner@whitin</u> |
| Contact Person: <u>Kyle Waggoner</u> | | <u>g.com</u> |

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402380945

Initial Report Date: 04/26/2020 Date of Discovery: 04/25/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWNE SEC 25 TWP 10N RNG 58W MERIDIAN 6Latitude: 40.815817 Longitude: -103.811997Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY☒ Facility/Location ID No 436427Spill/Release Point Name: Razor 25B☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LANDOther(Specify): RangelandWeather Condition: Partly Cloudy, 40-60 deg FSurface Owner: FEEOther(Specify): Timbro Ranch and Cattle Company

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On April 25, 2020, a release occurred from a flowline at the Razor 25B. Approximately 200 bbl of produced water was released. The cause of the release is currently under investigation. The line was immediately isolated, and a crew was dispatched to recover free liquids.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

| Date | Agency/Party | Contact | Phone | Response |
|-----------|--------------|-------------------------|--------------|----------------------------|
| 4/26/2020 | Landowner | Timbro Ranch and Cattle | 970-397-5885 | Notified |
| 4/26/2020 | Weld County | | - | Weld OEM Spill Report Form |

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

SPILL/RELEASE DETAIL REPORTS

| | | | |
|-----------------|--------------------------------------|-----------------|--------------------------|
| #1 | Supplemental Report Date: 05/05/2020 | | |
| FLUIDS | BBL's SPILLED | BBL's RECOVERED | Unknown |
| OIL | 0 | 0 | <input type="checkbox"/> |
| CONDENSATE | 0 | 0 | <input type="checkbox"/> |
| PRODUCED WATER | 200 | 190 | <input type="checkbox"/> |
| DRILLING FLUID | 0 | 0 | <input type="checkbox"/> |
| FLOW BACK FLUID | 0 | 0 | <input type="checkbox"/> |
| OTHER E&P WASTE | 0 | 0 | <input type="checkbox"/> |

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 600 Width of Impact (feet): 10

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): 4

How was extent determined?

Visually inspected and measured

Soil/Geology Description:

Kim Mitchell complex, 0 to 6 percent slopes

Depth to Groundwater (feet BGS) 70 Number Water Wells within 1/2 mile radius: 1

If less than 1 mile, distance in feet to nearest Water Well 555 None ☐ Surface Water None ☒
Wetlands None ☒ Springs None ☒
Livestock None ☒ Occupied Building None ☒

Additional Spill Details Not Provided Above:

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 05/05/2020

Root Cause of Spill/Release Pipe, Weld, or Joint Failure

Other (specify)

Type of Equipment at Point of Spill/Release: Other

If "Other" selected above, specify or describe here:

Produced water flowline between production facility and mainline

Describe Incident & Root Cause (include specific equipment and point of failure)

Approximately 200 bbl of produced water was released due to a piping failure. The point of failure was a fiberglass flange, where the piping separated from flange.

Describe measures taken to prevent the problem(s) from reoccurring:

This section of line was isolated. Planning to repair and pressure test prior to be put back into service. Based upon the inspection results from the failure analysis of the pipe, additional corrective actions may be put in place.

Volume of Soil Excavated (cubic yards): 80

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment

☐ Other (specify)

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No:

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: Print Name: Tom Banks

Title: Environmental Coordinator Date: 05/05/2020 Email: tom.banks@whiting.com

COA Type

Description

Attachment Check List

Att Doc Num

Name

| | |
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| | |
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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

| | | |
|--|--|---------------------|
| | | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)