

**FORM**  
**5**Rev  
02/20**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401608875

Date Received:

09/06/2018

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4600

City: DENVER State: CO Zip: 80202

Email: rhaddock@caerusoilandgas.com

API Number 05-045-23409-00

County: GARFIELD

Well Name: Puckett

Well Number: 15B-26-697

Location: QtrQtr: SENW Section: 26 Township: 6S Range: 97W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 2309 feet Direction: FNL Distance: 1686 feet Direction: FWL

As Drilled Latitude: 39.494903 As Drilled Longitude: -108.190764

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: Date of Measurement: 10/02/2017

GPS Instrument Operator's Name: Bart Hunting, C.R.

FNL/FSL

FEL/FWL

\*\* If directional footage at Top of Prod. Zone Dist: 521 feet Direction: FSL Dist: 460 feet Direction: FWL  
Sec: 26 Twp: 6S Rng: 97W

FNL/FSL

FEL/FWL

\*\* If directional footage at Bottom Hole Dist: 453 feet Direction: FSL Dist: 326 feet Direction: FWL  
Sec: 26 Twp: 6S Rng: 97W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/06/2018 Date TD: 04/11/2018 Date Casing Set or D&amp;A: 04/12/2018

Rig Release Date: 07/09/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9369 TVD\*\* 8726 Plug Back Total Depth MD 9303 TVD\*\* 8660

Elevations GR 8322 KB 8352

Digital Copies of ALL Logs must be Attached per Rule 308A



List Electric Logs Run:

CBL, NEU, (Triple Combo on 045-23418).

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36	0	2,520	866	33	2,540	CALC
1ST	8+3/4	4+1/2	11.6	0	9,354	949	3,873	9,369	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: 04/08/2018

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	33	15	0	33

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREENHORN	0		NO	NO	
WASATCH G	4,736		NO	NO	
FORT UNION	5,028		NO	NO	
OHIO CREEK	6,338		NO	NO	
WILLIAMS FORK	6,563		NO	NO	
CAMEO	8,728		NO	NO	
ROLLINS	9,193				

## Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad.

No open hole Resistivity log with Gamma Ray was run on this well per rule 317.p.  
A Triple Combination log was run on the Puckett 13D-26-697 (045-23418).

The well log uploaded contains both the CBL and the Pulsed Neutron data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 9/6/2018 Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401608925	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2349829	CEMENT BOND/PULSED NEUTRON_LAS	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401608875	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401608907	CEMENT JOB SUMMARY_SURFACE	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401608926	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401735406	CEMENT BOND/PULSED NEUTRON_PDF	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401755960	WELL LOCATION PLAT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected logs run abbreviation Corrected surface string cement top, split top out cement job, and corrected cement bottom per attached cement job summary Corrected 1st string cement bottom per attached cement job summary Corrected 1st string TOC per attached CBL Passed engineering review	05/05/2020
Permit	<ul style="list-style-type: none"> <li>Attached CBL/Pulsed Neutron .las (401735404) is incomplete; deleted; complete version received and uploaded as doc 02349829.</li> <li>GPS "Date of Measurement" and "Operator's Name" corrected per attached plat; taken on Conductor.</li> </ul>	03/23/2020

Total: 2 comment(s)

