

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/01/2020

Submitted Date:

05/01/2020

Document Number:

701000612

FIELD INSPECTION FORM

Loc ID 321910 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10634
Name of Operator: P O & G OPERATING LLC
Address: 5847 SAN FELIPE SUITE 3200
City: HOUSTON State: TX Zip: 77057

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

13 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Cottle, Richard	(713) 589-8182	richard_cottle@pogresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208486	WELL	SI	10/01/2018	OW	017-07421	SCHENK 1	SI

General Comment:

[Routine Inspection](#)

Location

Lease Road:			
Type	Access		
comment:	Partially elevated gravel road through CRP		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Stickers on tanks and treater		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Sticker on chemical drum		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Lease sign by unit		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Lease sign at tank battery		
Corrective Action:			Date:

Emergency Contact Number:

Comment:		Date:	
Corrective Action:			

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:	Lufkin model 228		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:			Date:
Type: Ancillary equipment	# 3		

Comment: Electric panel, cathodic rectifier, chemical drum w/containment	
Corrective Action:	Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	FIBERGLASS AST		38.948150,-102.370590
Comment: South tank					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: Shared berms				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		38.948150,-102.370590
Comment: Central tank battery for (Schenk 1 & 2) 500' W					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO				
Comment:					
Corrective Action:				Date:	

Flaring:

Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 208486 Type: WELL API Number: 017-07421 Status: SI Insp. Status: SI

Producing Well

Comment: [Well is SI at time of inspection. Central tank battery for \(Schenk 1 & 2\) 500' W @ 38.948150/-102.370590](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT