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402313857

Date Received:
02/18/2020

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16700 Contact Name: JON BACON
 Name of Operator: CHEVRON USA INC Phone: (970) 687-7282
 Address: 100 CHEVRON ROAD Fax: _____
 City: RANGELY State: CO Zip: 81648 Email: JON.BACON@CHEVRON.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

COGCC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-045-05051-00
 Well Name: NAP-GOV'T Well Number: 1-A
 Location: QtrQtr: SESW Section: 22 Township: 7S Range: 104W Meridian: 6
 County: GARFIELD Federal, Indian or State Lease Number: 12464
 Field Name: SOUTH CANYON Field Number: 77750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.433760 Longitude: -108.976700
 GPS Data: GPS Quality Value: 4.7 Type of GPS Quality Value: PDOP Date of Measurement: 07/15/2012
 GPS Instrument Operator's Name: Duane Russell

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Lease relinquished from operator (Mont Rouge Inc). As record title

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
BUCKHORN	4105	4129	02/06/2020	CEMENT	4053
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	10+3/4	8+5/8	28	167	75	167	0	CALC
1ST	7+7/8	5+1/2	15.5	4,188	100	4,188	3,223	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4051 with 20 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 3883 ft. to 3664 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 800 ft. with 156 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: 02/06/2020
of _____
*Wireline Contractor: CUTTERS WIRELINE SERVICE *Cementing Contractor: BJ SERVICES
Type of Cement and Additives Used: 15.5 PPG SQUEEZE CEMENT
Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

(1/30/2020) - Squeezed ~12 gallons NanoSeal down the 8-5/8 x 5-1/2 annulus. Shut in the well with 780 psi squeeze pressure & left shut in over the weekend to set.
(2/2/2020) - Opened well up (50 psi SISCP, bled off instantly with no fluid returns).
Wellhead cut off 5' below ground level, cap welded on and then backfilled on 2/6/20 with BLM and COGCC witnesses. Reclamation is pending.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANITA SANFORD
Title: REGULATORY TECH.ASSISANT Date: 2/18/2020 Email: ATLX@CHEVRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron Date: 5/4/2020

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402313857	FORM 6 SUBSEQUENT SUBMITTED
402313868	CEMENT BOND LOG
402313872	LOCATION PHOTO
402313888	OPERATIONS SUMMARY
402313893	WELLBORE DIAGRAM
402313935	OTHER
402313937	CEMENT JOB SUMMARY

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Need production data updated - emailed teri 4/30/2020 - approved once production reporting is updated This well was plugged by Chevron, but operated by Mont Rouge Inc. Adjusted input to correct line on plugging procedure WBD and ops summary reviewed. updated scout card with PA/AB status and removed duplicate casing entries	04/30/2020

Total: 1 comment(s)