

Renegade Oil & Gas Company LLC, Champlin 126 Amoco B 5  
005-06565

Inspection #688307756

4/30/2020

Annual Bradenhead Test Inspection

RENEGADE OIL & GAS COMPANY, LLC  
(303) 680-4725  
CHAMPLIN 126 AMOCO B #5  
NE NW SEC.05-T5S-R62W  
ARAPAHOE CO., COLORADO  
NE OF ROAD 30 & ROAD 149  
IN CASE OF EMERGENCY, CALL 911

Colorado Oil and Gas Conservation Commission  
39.64961, -104.35303, 5541.3ft, 75°  
04/30/2020 10:05:00 AM

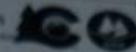




Colorado Oil and Gas Conservation Commission  
39.64957, -104.35313, 5551.2ft, 149°  
04/30/2020 10:24:00 AM

FORM  
17  
Rev.  
5/95

State of Colorado  
Oil and Gas Conservation Commission  
BRADENHEAD TEST REPORT



1. OGCC Operator Number: TX155  
2. Name of Operator: RENGAGE OIL & GAS COMPANY LLC  
3. API Number: 05-005-0000-00  
4. Well Name: CHAMPLIN 126 AMOCO B  
5. Location (Qtr, Sec, Twp, Rng, Meridian): NENW 5 SE 82W 8  
6. County: ARAPAHOE  
7. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian  
8. Field Name: DRAGON  
9. Date of Test: 05/29/2020  
10. Well Status: ☒ Shut in ☐ Flowing  
11. Pumping: ☐ Gas Lift ☐ Injection  
12. Plunger Lift: ☐ Plunger Lift  
13. Number of Casing Strings: ☒ Two ☐ Three ☐ Linear

14. EXISTING PRESSURES  
Record all pressures as found  
Tubing: ☒ Fm: DSND  
Tubing: ☐ Fm: DSND  
Prod Cag: ☒ Intermediate: ☐ Surf. Cag: ☐

BRADENHEAD TEST  
Buried valve? ☐ Yes ☒ No  
Confirmed open? ☒ Yes ☐ No  
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below.  
O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
H = Water H<sub>2</sub>O; M = Mud; W = Whisper; S = Surge; G = Gas  
BRADENHEAD SAMPLE TAKEN? ☐ Yes ☒ No ☐ Gas ☐ Liquid  
Character of Bradenhead fluid: ☐ Clear ☐ Fresh ☐ Sulfur ☐ Salty ☐ Black  
Other (describe): NA  
Sample cylinder number:

Elapsed Time (Min Sec)	Fm. Tubing	Prod Cag	Intermediate Cag	Bradenhead Flow
00:00	SS	SS		0
05:00	SS	SS		0
10:00	SS	SS		0
15:00	SS	SS		0
20:00	SS	SS		0
25:00	SS	SS		0
30:00	SS	SS		0

Instantaneous Bradenhead PSIG at end of test: 0

INTERMEDIATE CASING TEST  
Buried valve? ☐ Yes ☒ No  
Confirmed open? ☐ Yes ☒ No  
With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below.  
O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
H = Water H<sub>2</sub>O; M = Mud; W = Whisper; S = Surge; G = Gas  
INTERMEDIATE SAMPLE TAKEN? ☐ Yes ☒ No ☐ Gas ☐ Liquid  
Character of Intermediate fluid: ☐ Clear ☐ Fresh ☐ Sulfur ☐ Salty ☐ Black  
Other (describe):

Elapsed Time (Min Sec)	Fm. Tubing	Prod Cag	Intermediate Cag	Bradenhead Flow
00:00				
05:00				
10:00				
15:00				
20:00				
25:00				
30:00				

Colorado Oil and Gas Conservation Commission

Comments: Gradiometer test performed on the Cochrain 128 Acres 995 as required per addition of COGCC rule to test all wells located in Arapahoe County. Total test completed on 06/26/2018.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: <u>Matthew Ingve</u>	Title: <u>Field Engineer</u>	Phone: <u>303 947-3948</u>
Signed: <u>Edward Ingve</u>	Title: <u>Manager/Owner</u>	Date: _____
Witnessed By: <u>[Signature]</u>	Title: <u>Field Inspector</u>	Agency: <u>COGCC</u>

Colorado Oil and Gas Conservation Commission  
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