

FORM
6
Rev
02/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402368645			
Date Received: 04/14/2020			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>72400</u>	Contact Name: <u>Jeff Schneider</u>
Name of Operator: <u>PUBLIC SERVICE COMPANY OF COLORADO</u>	Phone: <u>(970) 867-9437</u>
Address: <u>1123 W 3RD AVE</u>	Fax: <u>(970) 867-9137</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80223</u>	Email: <u>jeff@schneiderenergy.com</u>
For "Intent" 24 hour notice required, Name: <u>Schure, Kym</u> Tel: <u>(970) 520-3832</u>	
COGCC contact: Email: <u>kym.schure@state.co.us</u>	

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number: <u>05-087-07441-00</u>	Well Number: <u>2</u>
Well Name: <u>STORAGE UNIT</u>	
Location: QtrQtr: <u>SWSW</u> Section: <u>26</u> Township: <u>2N</u> Range: <u>60W</u> Meridian: <u>6</u>	
County: <u>MORGAN</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>ROUNDUP</u> Field Number: <u>74950</u>	

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.104370 Longitude: -104.072790

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 06/30/2010

GPS Instrument Operator's Name: Paul Kellogg

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other This well is an observation well in a gas storage field and is no

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	6381	6420		B PLUG CEMENT TOP	
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	293	280	293	0	VISU
1ST	7+7/8	5+1/2	15.5	6,497	1,490	6,497	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6331 with 4 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 2500 ft. to 2400 ft. Plug Type: CASING Plug Tagged:
Set 15 sks cmt from 5450 ft. to 5350 ft. Plug Type: CASING Plug Tagged:
Set 15 sks cmt from 343 ft. to 243 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 343 ft. with 45 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

The production casing on this well was cemented with 1265 sacks of Hawco Lite cement and 225 sacks of 50/50 Pozmix cement. Good returns were seen at surface during the original cement job but no CBL is in the well file. We plan on running a CBL from the top of the CIBP to surface. The log will be emailed to the COGCC engineer and we will not proceed with the plugging operations until given approval by the COGCC engineer.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Schneider

Title: President Date: 4/14/2020 Email: jeff@schneiderenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen Date: 5/1/2020

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/31/2020

COA Type	Description
	<p>Bradenhead Testing Prior to starting plugging operations a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations.</p> <ol style="list-style-type: none"> 1) If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required. 2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required. <p>The Form 17 shall be submitted within 10 days of the test. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the COGCC within three (3) months of collecting the samples.</p> <p>If there is a need for sampling, contact COGCC engineering for verification of plugging procedure.</p>
	<p>Plugging</p> <ol style="list-style-type: none"> 1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Properly abandon flowlines as per Rule 1105. File electronic Form 42 once abandonment complete. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line the operator must submit a Flowline Report, Form 44. 3) Plugs and squeezes will be placed as stated in the Plugging Procedure section of the approved NOIA unless revised by COA or prior approval from COGCC is obtained. 4) The wellbore must be static prior to placing cement plugs which are to be a minimum of 100' in length for all but surface plugs. Mechanical isolation requires a 25' cement plug, minimum. 5) Place a 50' plug (minimum) at the surface, both inside the inner most casing and in all annular spaces. Surface plugs shall be circulated to surface. Confirm cement to surface in all strings during cut and cap. 6) With the Form 6 SRA operator must provide written documentation which positively affirms each COA has been addressed. 7) Contact COGCC Area Inspector prior to commencing plugging operations. 8) No current Form 17 on file with COGCC. Contact COGCC area engineer with results of pre-plugging bradenhead test for confirmation of plugging procedure prior to commencing plugging operations. 9) Verify existing cement coverage by CBL - submit to COGCC for verification of plugging orders prior to continuing plugging operations 10) Move the CIBP with 4 sx from 6447' to 6331'. 11) After placing the shallowest hydrocarbon isolating plug (6331'), operator must wait a sufficient time on all subsequent plugs to confirm static conditions. If at any time after placing this plug there is evidence of pressure or of fluid migration, contact COGCC Area Engineer before continuing operations. 12) Add Niobrara isolation at 5450-5350', 15 sx cement casing plug or CIBP with 4 sx of cement on top. 13) Perf and pump 60 sx balanced shoe plug at 343', no CICR. Tag at 243' or shallower if cement is not circulated to surface. 14) Submit gyro survey with Form 6 SRA if available.
	<p>Venting Operator shall implement measures to control unnecessary and excessive venting, to protect the health and safety of the public, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.</p>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402368645	FORM 6 INTENT SUBMITTED
402370877	WELLBORE DIAGRAM
402370879	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
	SB5-Denver Basin Aquifer Laramie-Fox Hills 4424 4635 136.8 238 27 32.83 NNT L-FH + 50 = 238 + 50 = 288' WW + Elev + 50 = 140 + 4662 - 4680 + 50 = 172' Logs 7/5/90 UPA base 1040'	05/01/2020

Total: 1 comment(s)