

FORM
5

Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401499572

Date Received:

09/06/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
City: DENVER State: CO Zip: 80202 Email: rhaddock@caerusoilandgas.com

API Number 05-045-23421-00 County: GARFIELD
Well Name: Puckett Well Number: 12D-26-697
Location: QtrQtr: SENW Section: 26 Township: 6S Range: 97W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 2263 feet Direction: FNL Distance: 1660 feet Direction: FWL
As Drilled Latitude: 39.495028 As Drilled Longitude: -108.190856
GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: _____ Date of Measurement: 10/02/2017
GPS Instrument Operator's Name: Bart Hunting, C.R.
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 2085 feet Direction: FNL Dist: 467 feet Direction: FWL
Sec: 26 Twp: 6S Rng: 97W
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 2098 feet Direction: FNL Dist: 286 feet Direction: FWL
Sec: 26 Twp: 6S Rng: 97W
Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 12/28/2017 Date TD: 01/02/2018 Date Casing Set or D&A: 01/03/2018
Rig Release Date: 07/09/2018 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 8868 TVD** 8735 Plug Back Total Depth MD 8800 TVD** 8667

Elevations GR 8322 KB 8352 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CBL, PNR, (Triple Combo on 045-23418).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	40	0	2,528	866	55	2,545	CALC
1ST	8+3/4	4+1/2	11.6	0	8,847	949	4,195	8,868	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 12/19/2017

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	55	21	0	55

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,345		NO	NO	
FORT UNION	4,642		NO	NO	
OHIO CREEK	5,854		NO	NO	
WILLIAMS FORK	6,032		NO	NO	
CAMEO	8,238		NO	NO	
ROLLINS	8,691		NO	NO	

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad.

No open hole Resistivity log with Gamma Ray was run on this well per rule 317.p.
A Triple Combination log was run on the Puckett 13D-26-697 (045-23418).

The well logs uploaded contain both the CBL and the Pulsed Neutron data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 9/6/2018 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401500552	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401499572	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401499610	CEMENT JOB SUMMARY_SURFACE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401500553	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401734735	CEMENT BOND/PULSED NEUTRON_LAS	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401734736	CEMENT BOND/PULSED NEUTRON_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401755525	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected list all electric logs run abbreviation Corrected 1st string cement bottom per attached directional survey Corrected/split surface casing top out cement to Stage/Top Out/Remedial Cement Tab Passed engineering review	04/30/2020
Permit	<ul style="list-style-type: none"> • Footage at surface corrected from 2264' FNL to 2263' FNL per attached as-built Plat (401755525). • GPS "Date of Measurement" and "Operator's Name" corrected per Plat; taken on Conductor. 	03/24/2020

Total: 2 comment(s)

