

FORM
5

Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401488933

Date Received:

09/06/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>10456</u>	Contact Name: <u>Reed Haddock</u>
Name of Operator: <u>CAERUS PICEANCE LLC</u>	Phone: <u>(720) 880-6369</u>
Address: <u>1001 17TH STREET #1600</u>	Fax: <u>(303) 565-4606</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>rhaddock@caerusoilandgas.com</u>

API Number <u>05-045-23404-00</u>	County: <u>GARFIELD</u>
Well Name: <u>Puckett</u>	Well Number: <u>12B-26-697</u>
Location: QtrQtr: <u>SENW</u> Section: <u>26</u> Township: <u>6S</u> Range: <u>97W</u> Meridian: <u>6</u>	
	FNL/FSL FEL/FWL
Footage at surface: Distance: <u>2250</u> feet Direction: <u>FNL</u> Distance: <u>1653</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>39.495064</u> As Drilled Longitude: <u>-108.190882</u>	
GPS Data: GPS Quality Value: <u>1.3</u> Type of GPS Quality Value: _____ Date of Measurement: <u>10/02/2017</u>	
GPS Instrument Operator's Name: <u>Bart Hunting, C.R.</u>	FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: <u>1543</u> feet Direction: <u>FNL</u> Dist: <u>467</u> feet Direction: <u>FWL</u>	
Sec: <u>26</u> Twp: <u>6S</u> Rng: <u>97W</u>	FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: <u>1506</u> feet Direction: <u>FNL</u> Dist: <u>316</u> feet Direction: <u>FWL</u>	
Sec: <u>26</u> Twp: <u>6S</u> Rng: <u>97W</u>	
Field Name: <u>GRAND VALLEY</u> Field Number: <u>31290</u>	
Federal, Indian or State Lease Number: _____	

Spud Date: (when the 1st bit hit the dirt) 12/14/2017 Date TD: 12/20/2017 Date Casing Set or D&A: 12/21/2017
 Rig Release Date: 07/09/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>8916</u> TVD** <u>8754</u> Plug Back Total Depth MD <u>8848</u> TVD** <u>8686</u>
Elevations GR <u>8322</u> KB <u>8352</u> Digital Copies of ALL Logs must be Attached per Rule 308A <input type="checkbox"/>

List Electric Logs Run:
CBL, NEU, (Triple Combo on 045-23418).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	40	0	2,519	866	366	2,530	VISU
1ST	8+3/4	4+1/2	11.6	0	8,896	941	3,732	8,916	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 12/16/2017

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	366	140	0	366

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0		NO	NO	
WASATCH G	4,356		NO	NO	
FORT UNION	4,659		NO	NO	
OHIO CREEK	5,879		NO	NO	
WILLIAMS FORK	6,057		NO	NO	
CAMEO	8,263		NO	NO	
ROLLINS	8,720		NO	NO	

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad.

No open hole Resistivity log with Gamma Ray was run on this well per rule 317.p.
A Triple Combination log was run on the Puckett 13D-26-697 (045-23418).

The well logs uploaded contain both the CBL and Pulsed Neutron data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 9/6/2018 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401499216	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
2349833	CEMENT BOND/PULSED NEUTRON_LAS	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401488933	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401499153	CEMENT JOB SUMMARY_SURFACE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401499217	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401735581	CEMENT BOND/PULSED NEUTRON_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401755459	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineering Tech	Corrected list all electric logs run abbreviation Corrected 1st string cement bottom per attached directional survey Corrected/split surface casing top out cement to Stage/Top Out/Remedial Cement Tab Passed engineering review	04/16/2020
Permit	<ul style="list-style-type: none"> • Attached CBL/Pulsed Neutron .las (401735580) is incomplete; deleted; complete version received and uploaded as doc 02349833. • GPS "Date of Measurement" and "Operator's Name" corrected per attached plat; taken on Conductor. • Surface stringe "Sacks of Cement" corrected from 866 to 1006 to include 140 sacks top-out. 	03/24/2020

Total: 2 comment(s)

