

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/14/2019

Document Number:

402231950

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 46290 Contact Person: Mani Silva  
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822  
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Production Facilities  
Name: Stonehocker Number: 23-7  
County: ADAMS  
Qtr Qtr: NESW Section: 7 Township: 1S Range: 67W Meridian: 6  
Latitude: 39.977500 Longitude: -104.933060

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.977500 Longitude: -104.933060 PDOP: 2.7 Measurement Date: 05/03/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 333088 Location Type: Well Site ☐ No Location ID  
Name: WIERMAN-61S67W Number: 7NESW  
County: ADAMS  
Qtr Qtr: NESW Section: 7 Township: 1S Range: 67W Meridian: 6  
Latitude: 39.977354 Longitude: -104.933413

**Flowline Start Point Riser**

Latitude: 39.977670 Longitude: -104.933560 PDOP: 2.7 Measurement Date: 05/03/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 08/15/2018  
Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: 35  
Test Date: 12/07/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Operator is able to provide an exact location upon request.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/14/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402231955	OFF-LOCATION FLOWLINE GEODATABASE SHP
402240064	PRESSURE TEST

Total Attach: 2 Files