

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/19/2019 Document Number: 402221106

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities Name: Koester Number: 3-33-3 County: WELD Qtr Qtr: NENW Section: 33 Township: 4N Range: 67W Meridian: 6 Latitude: 40.276420 Longitude: -104.896490

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.276390 Longitude: -104.896490 PDOP: 2.7 Measurement Date: 06/27/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302685 Location Type: Well Site [] No Location ID Name: KOESTER Number: 3-33-3 County: WELD Qtr Qtr: NENW Section: 33 Township: 4N Range: 67W Meridian: 6 Latitude: 40.276100 Longitude: -104.896220

Flowline Start Point Riser

Latitude: 40.276100 Longitude: -104.896390 PDOP: 2.7 Measurement Date: 06/27/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/10/2012
Maximum Anticipated Operating Pressure (PSI): 160 Testing PSI: 200
Test Date: 12/19/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.276390 Longitude: -104.896540 PDOP: 2.7 Measurement Date: 06/27/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302685 Location Type: _____ Well Site No Location ID
Name: KOESTER Number: 3-33-3
County: WELD
Qtr Qtr: NENW Section: 33 Township: 4N Range: 67W Meridian: 6
Latitude: 40.276100 Longitude: -104.896220

Flowline Start Point Riser

Latitude: 40.276100 Longitude -104.896450 PDOP: 2.7 Measurement Date: 06/27/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 06/01/2012
Maximum Anticipated Operating Pressure (PSI): 120 Testing PSI: 150
Test Date: 12/19/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.276420 Longitude: -104.896490 PDOP: 2.7 Measurement Date: 06/27/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302685 Location Type: _____ Well Site No Location ID
Name: KOESTER Number: 3-33-3
County: WELD
Qtr Qtr: NENW Section: 33 Township: 4N Range: 67W Meridian: 6
Latitude: 40.276100 Longitude: -104.896220

Flowline Start Point Riser

Latitude: 40.276100 Longitude -104.896240 PDOP: 2.7 Measurement Date: 06/27/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 09/03/2011

Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 175

Test Date: 12/19/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Operator is able to provide an exact location upon request.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/19/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402221122	OFF-LOCATION FLOWLINE GEODATABASE SHP
402243777	PRESSURE TEST
402243778	PRESSURE TEST
402243780	PRESSURE TEST

Total Attach: 4 Files