

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/19/2019

Document Number:

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 46290 Contact Person: Mani Silva  
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822  
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Production Facilities  
Name: Koester Number: 3-33-3  
County: WELD  
Qtr Qtr: NENW Section: 33 Township: 4N Range: 67W Meridian: 6  
Latitude: 40.276420 Longitude: -104.896490

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.276390 Longitude: -104.896490 PDOP: 2.7 Measurement Date: 06/27/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 302685 Location Type: Well Site ☐ No Location ID  
Name: KOESTER Number: 3-33-3  
County: WELD  
Qtr Qtr: NENW Section: 33 Township: 4N Range: 67W Meridian: 6  
Latitude: 40.276100 Longitude: -104.896220

**Flowline Start Point Riser**

Latitude: 40.276100 Longitude: -104.896390 PDOP: 2.7 Measurement Date: 06/27/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 07/10/2012  
Maximum Anticipated Operating Pressure (PSI): 160 Testing PSI: 200  
Test Date: 12/19/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.276390 Longitude: -104.896540 PDOP: 2.7 Measurement Date: 06/27/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 302685 Location Type: \_\_\_\_\_ Well Site ☐ No Location ID  
Name: KOESTER Number: 3-33-3  
County: WELD  
Qtr Qtr: NENW Section: 33 Township: 4N Range: 67W Meridian: 6  
Latitude: 40.276100 Longitude: -104.896220

**Flowline Start Point Riser**

Latitude: 40.276100 Longitude: -104.896450 PDOP: 2.7 Measurement Date: 06/27/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 06/01/2012  
Maximum Anticipated Operating Pressure (PSI): 120 Testing PSI: 150  
Test Date: 12/19/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.276420 Longitude: -104.896490 PDOP: 2.7 Measurement Date: 06/27/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 302685 Location Type: \_\_\_\_\_ Well Site ☐ No Location ID  
Name: KOESTER Number: 3-33-3  
County: WELD  
Qtr Qtr: NENW Section: 33 Township: 4N Range: 67W Meridian: 6  
Latitude: 40.276100 Longitude: -104.896220

**Flowline Start Point Riser**

Latitude: 40.276100 Longitude -104.896240 PDOP: 2.7 Measurement Date: 06/27/2017

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 09/03/2011

Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 175

Test Date: 12/19/2018

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Operator is able to provide an exact location upon request.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 11/19/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC

Date:

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402221122	OFF-LOCATION FLOWLINE GEODATABASE SHP
402243777	PRESSURE TEST
402243778	PRESSURE TEST
402243780	PRESSURE TEST

Total Attach: 4 Files