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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment Checklist (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and rows for Oper and OGCC.

OGCC Operator Number: 61250
Name of Operator: MULL DRILLING COMPANY INC
Address: 1700 N WATERFRONT PKWY B# 1200
City: WICHITA State: KS Zip: 67206
API Number: 05-017-07090-00
Well/Facility Name: NWAU
Location Qtr: NWNW Section: 7 Township: 14S Range: 42W Meridian:

SHUT-IN PRODUCTION WELL
Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer
Last MIT Date: 05/04/2015

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): MORROW
Perforated Interval: 5224-5228
Open Hole Interval: N/A
Casing Test
Bridge Plug or Cement Plug Depth: N/A

Tubing Casing/Annulus Test
Tubing Size: 2 7/8"
Tubing Depth: 5128'
Top Packer Depth: 5130'
Multiple Packers? No

Test Data
Test Date: 04/27/2020
Well Status During Test: TA
Casing Pressure Before Test: 0 PSI
Initial Tubing Pressure: NA
Final Tubing Pressure: NA
Casing Pressure Start Test: 350 PSI
Casing Pressure - 5 Min.: 350 PSI
Casing Pressure - 10 Min.: 350 PSI
Casing Pressure Final Test: 350 PSI
Pressure Loss or Gain During Test: 0 PSI
Test Witnessed by State Representative? Yes
OGCC Field Representative (Print Name): Brian Webb

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ray Brown
Signed: Ray Brown Title: DIT Foreman Date: 4-27-20
OGCC Approval: Brian Webb Title: Field Inspector Date: 4/27/20

Conditions of Approval, if any:
Form 42 # 402378743
Insp Doc # 701000581