

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401920016 Date Received: 01/28/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456 2. Name of Operator: CAERUS PICEANCE LLC 3. Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202 4. Contact Name: Marina Ayala Phone: (720) 880-6355 Fax: Email: mayala@caerusoilandgas.com

5. API Number 05-045-23773-00 6. County: GARFIELD 7. Well Name: NPR 8. Location: QtrQtr: NESW Section: 10 Township: 5S Range: 96W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/04/2018 End Date: 11/21/2018 Date of First Production this formation: 11/28/2018 Perforations Top: 6626 Bottom: 9637 No. Holes: 351 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: []

13-stage plug-and-perf completion; 234012 total bbls fluid pumped: 233857 bbls recycled water (slickwater) and 155 bbls 7.5% HCl acid; no proppant used.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 234012 Max pressure during treatment (psi): 8688 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.80 Total acid used in treatment (bbl): 155 Number of staged intervals: 13 Recycled water used in treatment (bbl): 233857 Flowback volume recovered (bbl): 83589 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/28/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 85 Bbl H2O: 2960 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 85 Bbl H2O: 2960 GOR: 0 Test Method: FLOWING Casing PSI: 1301 Tubing PSI: Choke Size: 36/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8882 Tbg setting date: 01/12/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Completion Tech Date: 1/28/2019 Email mayala@caerusoilandgas.com

Attachment Check List

Att Doc Num **Name**

401920016	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	• Formation corrected from "WILLIAMS FORK" to "WILLIAMS FORK-CAMEO".	04/28/2020
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Total: 1 comment(s)