

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/23/2020

Submitted Date:

04/28/2020

Document Number:

699700130

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
 _____ Heil, John _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10091

Name of Operator: BERRY PETROLEUM COMPANY LLC

Address: 5201 TRUXTUN AVENUE #100

City: BAKERSFIELD State: CA Zip: 90339

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

2 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Wilbourn, Don		dwilbourn@bry.com	
Hughes, Jim		jimo.hughes@state.co.us	
Murray, Richard		g.richard.murray@state.co.us	
Johnson, Derek		DJohnson@bry.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
474500	SPILL OR RELEASE	AC	03/31/2020		-	Long Ridge J15	EI

General Comment:

On April 23, 2020, COGCC Environmental Staff (John Heil) and COGCC Integrity Staff (Richard Murray) conducted a field inspection of BERRY PETROLEUM COMPANY LLC (Berry operator #10091) Long Ridge J15 Spill/Release Point ID 474500.

For field inspection reports of this Spill/Release, please refer to document #69970012 (J.Heil 3/31/2020) and document #693200649 (R.Murray 4/23/2020).

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: 3/30/2020 Operator personnel observed a "mist" coming from the ground at a pipeline right away just south of the J15 location ID 335568 (Doc #402356758). 4/23/2020 COGCC staff observed an excavation approximately 100 feet south of the J 15 location. The ruptured three phase 10-inch pipeline was replaced by a 4-inch pipeline. The 4-inch pipeline was installed between a pig chute and a valve can located to the east and to the west respectively, of the excavation. Impacted material is currently stockpiled on the J15 well pad on top of plastic containment. Hydrocarbon odor was present at time of inspection around the excavation and stockpiled soil located on the J15 well pad.

Corrective Action: _____

Date: _____

Reportable: YES _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699700131	20200423 Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5135369