

FORM
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6/99

State of Colorado

Oil and Gas Conservation Commission

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BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
 Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 74165 3. BLM Lease No: _____
 2. Name of Operator: RENEGADE OIL & GAS COMPANY LLC
 4. API Number: 05-005-06818-00 5. Multiple completion? ☐ Yes ☒ No
 6. Well Name: UPRR Number: 2-X
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE,35,4S,58W,6
 8. County ARAPAHOE 9. Field Name: ROUGHNECK
 10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 04/24/202012. Well Status: ☐ Flowing☐ Shut In ☐ Gas Lift☒ Pumping ☐ Injection☐ Clock/Intermitter☐ Plunger Lift

13. Number of Casing Strings:

☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found
 Tubing: 78 Tubing: _____ Prod Csg 25 Intermediate _____ Surf. Csg _____
 Fm: JSND Fm: _____ Fm: JSND Csg: _____ 0

BRADENHEAD TEST

Buried valve? ☐ Yes ☒ NoConfirmed open? ☒ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H₂O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?

☐ Yes ☒ No ☐ Gas ☐ LiquidCharacter of Bradenhead fluid: ☐ Clear ☐ Fresh☐ Sulfur ☐ Salty ☐ BlackOther:(describe) NA

Sample cylinder number: _____

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00	<input type="checkbox"/> 78	<input type="checkbox"/>	<input type="checkbox"/> 25		<u>0</u>
05:00	<input type="checkbox"/> 76	<input type="checkbox"/>	<input type="checkbox"/> 25		<u>-1</u>
10:00	<input type="checkbox"/> 76	<input type="checkbox"/>	<input type="checkbox"/> 25		<u>-1</u>
15:00	<input type="checkbox"/> 77	<input type="checkbox"/>	<input type="checkbox"/> 20		<u>-1</u>
20:00	<input type="checkbox"/> 76	<input type="checkbox"/>	<input type="checkbox"/> 21		<u>-1</u>
25:00	<input type="checkbox"/> 76	<input type="checkbox"/>	<input type="checkbox"/> 21		<u>-1</u>
30:00	<input type="checkbox"/> 76	<input type="checkbox"/>	<input type="checkbox"/> 21		<u>-1</u>

Instantaneous Bradenhead PSIG at end of test: > 0

INTERMEDIATE CASING TEST

Buried valve? ☐ Yes ☐ NoConfirmed open? ☐ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H₂O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?

☐ Yes ☐ No ☐ Gas ☐ LiquidCharacter of Intermediate fluid: ☐ Clear ☐ Fresh☐ Sulfur ☐ Salty ☐ Black

Other:(describe) _____

Sample cylinder number: _____

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
05:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
10:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
15:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
20:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
25:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
30:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		


Instantaneous Intermediate Casing PSIG at end of test: > _____

Comments: 2020 bradenhead test performed on the Upr 2-X as required per adoption of COGCC rule to test all wells located in Arapahoe County. Initial test conducted on 06/10/2019.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Matthew Ingve Title: Field Engineer Phone: (303) 947-3948

Signed: Edward Ingve Title: Manager/Owner Date: _____

Witnessed By:  Title: Field Inspector Agency: CO GCC