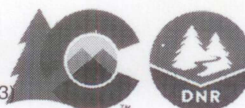


State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402378262

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 74165 3. BLM Lease No: _____
2. Name of Operator: RENEGADE OIL & GAS COMPANY LLC
4. API Number: 05-005-06618-00 5. Multiple completion? ☐ Yes ☒ No
6. Well Name: STATE-KOENIG Number: 1
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW,24,4S,62W,6
8. County ARAPAHOE 9. Field Name: SIDEWINDER
10. Minerals: ☐ Fee ☒ State ☐ Federal ☐ Indian

11. Date of Test: 04/24/2020

12. Well Status: ☐ Flowing
☐ Shut In ☐ Gas Lift
☒ Pumping ☐ Injection
☐ Clock/Intermittent
☐ Plunger Lift

13. Number of Casing Strings:

☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found
Tubing: LO Tubing: _____ Prod Csg O Intermediate _____ Surf. Csg _____
Fm: DSND Fm: _____ Fm: DSND Csg: _____ D

BRADENHEAD TEST

Buried valve? ☐ Yes ☒ NoConfirmed open? ☒ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?

☐ Yes ☒ No ☐ Gas ☐ LiquidCharacter of Bradenhead fluid: ☐ Clear ☐ Fresh☐ Sulfur ☐ Salty ☐ BlackOther:(describe) NA

Sample cylinder number: _____

| Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: |
|------------------------|----------------------------------------|--------------------------|-------------------------------|---------------------|------------------|
| 00:00 | <input checked="" type="checkbox"/> 10 | <input type="checkbox"/> | <input type="checkbox"/> 0 | | <u>D</u> |
| 05:00 | <input checked="" type="checkbox"/> 10 | <input type="checkbox"/> | <input type="checkbox"/> 0 | | <u>O</u> |
| 10:00 | <input checked="" type="checkbox"/> 10 | <input type="checkbox"/> | <input type="checkbox"/> -0.1 | | <u>O</u> |
| 15:00 | <input checked="" type="checkbox"/> 10 | <input type="checkbox"/> | <input type="checkbox"/> 0 | | <u>O</u> |
| 20:00 | <input checked="" type="checkbox"/> 10 | <input type="checkbox"/> | <input type="checkbox"/> -0.1 | | <u>O</u> |
| 25:00 | <input checked="" type="checkbox"/> 10 | <input type="checkbox"/> | <input type="checkbox"/> 0 | | <u>O</u> |
| 30:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |

Instantaneous Bradenhead PSIG at end of test: > _____

INTERMEDIATE CASING TEST

Buried valve? ☐ Yes ☐ NoConfirmed open? ☐ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?

☐ Yes ☐ No ☐ Gas ☐ LiquidCharacter of Intermediate fluid: ☐ Clear ☐ Fresh☐ Sulfur ☐ Salty ☐ Black

Other:(describe) _____

Sample cylinder number: _____

| Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: |
|------------------------|--------------------------|--------------------------|--------------------------|---------------------|------------------|
| 00:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
| 05:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
| 10:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
| 15:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
| 20:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
| 25:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
| 30:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |

Instantaneous Intermediate Casing PSIG at end of test: > _____

Comments: 2020 bradenhead test performed on the State-Koenig 1 as required per adoption of COGCC rule to test all wells located in Arapahoe County. Initial test conducted on 06/10/2019.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Matthew Ingve

Title: Field Engineer

Phone: (303) 947-3948

Signed: Edward Ingve

Title: Manager/Owner

Date: _____

Witnessed By: 

Title: Field Inspector

Agency: COGCC