

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 01/16/2020 Document Number: 402284625

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10713 Contact Person: Mike Atterbury Company Name: DARRAH OIL COMPANY LLC Phone: (316) 990-5919 Address: 125 N MARKET STE 1425 Email: mike.atterbury@darrahoil.com City: WICHITA State: KS Zip: 67202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321567 Location Type: Well Site Name: CHAMPLIN 205 AMOCO A-615S46W Number: 23SWSW County: CHEYENNE Qtr Qtr: SWSW Section: 23 Township: 15S Range: 46W Meridian: 6 Latitude: 38.724517 Longitude: -102.533409

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475914 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 38.723761 Longitude: -102.533393 PDOP: 2.2 Measurement Date: 10/11/2015 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321612 Location Type: Well Site No Location ID Name: CHAMPLIN 205 AMOCO-615S46W Number: 23NWSE County: CHEYENNE Qtr Qtr: NWSE Section: 23 Township: 15S Range: 46W Meridian: 6 Latitude: 38.728467 Longitude: -102.524289

Flowline Start Point Riser

Latitude: 38.728499 Longitude: -102.524237 PDOP: 2.2 Measurement Date: 10/11/2015 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) \_\_\_\_\_  
 Bedding Material: Native Materials Date Construction Completed: 05/27/1984  
 Maximum Anticipated Operating Pressure (PSI): 96 Testing PSI: 96  
 Test Date: 01/14/2020

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/16/2020 Email: mike.atterbury@darrahoil.com

Print Name: Mike Atterbury Title: Land Management

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 4/28/2020

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402284625	Form44 Submitted
402284630	FLOWLINE LAYOUT DRAWING
402287253	PRESSURE TEST

Total Attach: 3 Files