

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 01/16/2020 Document Number: 402284611

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10713 Contact Person: Mike Atterbury Company Name: DARRAH OIL COMPANY LLC Phone: (316) 990-5919 Address: 125 N MARKET STE 1425 Email: Mike.Atterbury@darrahoil.com City: WICHITA State: KS Zip: 67202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321590 Location Type: Production Facilities Name: PRICE LORETTA M-614S44W Number: 8SWSW County: CHEYENNE Qtr Qtr: SWSW Section: 8 Township: 14S Range: 44W Meridian: 6 Latitude: 38.843770 Longitude: -102.369015

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 38.843761 Longitude: -102.369036 PDOP: 2.4 Measurement Date: 10/11/2015 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 207366 Location Type: Well Site No Location ID Name: PRICE LORETTA M Number: 1 County: CHEYENNE Qtr Qtr: SWSW Section: 8 Township: 14S Range: 44W Meridian: 6 Latitude: 38.843690 Longitude: -102.367310

Flowline Start Point Riser

Latitude: 38.843701 Longitude: -102.367340 PDOP: 2.4 Measurement Date: 10/11/2015 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
 Bedding Material: Native Materials Date Construction Completed: 07/01/1981
 Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: 101
 Test Date: 01/14/2020

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/16/2020 Email: Mike.Atterbury@darrahoil.com

Print Name: Mike Atterbury Title: Land Management

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402286474	FLOWLINE LAYOUT DRAWING
402286475	PRESSURE TEST

Total Attach: 2 Files