

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/27/2020

Submitted Date:

04/28/2020

Document Number:

700401251

FIELD INSPECTION FORM

Loc ID 314719 Inspector Name: Moran, Rick On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10539
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
Address: 1125 ESCALANTE DR
City: RANGELY State: CO Zip: 81648

Findings:

- 5 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Utah Gas Corp	720-425-0303	inspections@utahgascorp.com	All inspections
Kellerby, Shaun	970-712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229404	WELL	PR	11/18/1967	GW	103-07059	DRAGON TRAIL UNIT 1019	PR

General Comment:

On 4-27-2020 inspector Rick Moran conducted a routine inspection at Utah Gas well Dragon Trail Unit 1019 in Rio Blanco county.

The following compliance issues were observed:

- 1) Gap in liner tape for tank secondary containment. Photo 4. Complete by 5-31-2020.

This is a summary of inspection report 700401251.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#	corrective date
Deadman # & Marked	# 5	
Comment:		
Corrective Action:		Date:
Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:
Gas Meter Run	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<50 BBLs	Open Top		,
Comment:					
Corrective Action:				Date:	

Paint

Condition

Other (Content)

Other (Capacity) 30 bbl	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		Inadequate
Comment: Gap in liner tape for tank secondary containment.				
Corrective Action: Repair or install berms or other secondary containment devices per Rule 906.d.(1).				Date: <u>05/31/2020</u>

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 229404 Type: WELL API Number: 103-07059 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700401252	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5134333