

FORM
INSPRev
X/15State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/09/2020

Submitted Date:

04/21/2020

Document Number:

699700124

FIELD INSPECTION FORM

 Loc ID 316328 Inspector Name: Heil, John On-Site Inspection 2A Doc Num:
Operator Information:

OGCC Operator Number: 26155

Name of Operator: EAGLE OPERATING INC

Address: 2501 6TH ST SE STE B

City: MINOT State: ND Zip: 58701

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

1 Number of Corrective Actions

-
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Moran, Rick		rick.moran@state.co.us	
Murray, Richard		g.richard.murray@state.co.us	
Cavanaugh, Tom	303-726-1511	Geocav@comcast.net	Current
Mau, Robert	701-837-4780	eagleop@yahoo.com	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
265235	WELL	PR	06/01/2018	OW	103-10261	E-M EMERALD C-1HZ	EI

General Comment:

On April 9, 2020, COGCC Environmental Staff (John Heil) and COGCC Integrity Staff (Richard Murray) conducted a field inspection of EAGLE OPERATING INC (Operator #26155) flowline spill/release located between the E-M EMERALD #C-1HZ (Location ID 316328) and the tank battery located approximately 180 feet to the northwest.

Inspected Facilities

Facility ID: 265235 Type: WELL API Number: 103-10261 Status: PR Insp. Status: EI

Environmental

Spills/Releases:Type of Spill: OILEstimated Spill Volume: 0.5

Comment: 4/8/2020 Operator contacted COGCC Inspector Rick Moran with regards to a failed pressure test, operator estimated less than a barrel of oil was spilled/released. 4/9/2020 COGCC staff observed a 2-inch steel flowline within an excavation located between the well pad and tank battery. A slight hydrocarbon odor was detected, no visual staining within the excavation was observed.

Corrective Action: Operator shall submit an eForm 4 Sundry under the Location ID of the well with the following information: extent of the excavation, soil sample results from the bottom of the excavation that demonstrate compliance with table 910-1, disposal manifest for the impacted material that was excavated, the lat/long of the spill/release, pressure test results of the repaired flowline and the root cause of the spill/release. Control and contain spills/releases and clean up per Rule 906.a.

Date: 05/21/2020Reportable: NO

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402376327	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5128399
699700125	20200409 Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5128383