

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/16/2020

Document Number:

402284621

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 10713 Contact Person: Mike Atterbury  
Company Name: DARRAH OIL COMPANY LLC Phone: (316) 990-5919  
Address: 125 N MARKET STE 1425 Email: mike.atterbury@darrahoil.com  
City: WICHITA State: KS Zip: 67202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☐ No ☒

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321567 Location Type: Production Facilities  
Name: CHAMPLIN 205 AMOCO A-615S46W Number: 23SWSW  
County: CHEYENNE  
Qtr Qtr: SWSW Section: 23 Township: 15S Range: 46W Meridian: 6  
Latitude: 38.724517 Longitude: -102.533409

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475900 Flowline Type: Production Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 38.723761 Longitude: -102.533393 PDOP: 2.2 Measurement Date: 10/11/2015  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 321607 Location Type: Well Site ☐ No Location ID  
Name: CHAMPLIN 205 AMOCO A-615S46W Number: 23SWSE  
County: CHEYENNE  
Qtr Qtr: SWSE Section: 23 Township: 15S Range: 46W Meridian: 6  
Latitude: 38.724847 Longitude: -102.524199

## Flowline Start Point Riser

Latitude: 38.724873 Longitude: -102.524298 PDOP: 2.2 Measurement Date: 10/11/2015  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: Native Materials Date Construction Completed: 10/03/1983  
Maximum Anticipated Operating Pressure (PSI): 99 Testing PSI: 99  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/16/2020 Email: mike.atterbury@darrahoil.com

Print Name: Mike Atterbury Title: Land Management

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_  Director of COGCC Date: 4/27/2020

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402284621	Form44 Submitted
402284622	FLOWLINE LAYOUT DRAWING
402287249	PRESSURE TEST

Total Attach: 3 Files