

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/04/2019

Document Number:

402226877

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10691 Contact Person: Taylor Heffner
Company Name: PHOENIX RESOURCES LLC Phone: (303) 219-3362
Address: 5566 S SYCAMORE STREET Email: theffner@phxresources.com
City: LITTLETON State: CO Zip: 80120
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 316753 Location Type: Production Facilities
Name: BAIERL FEE-65N88W Number: 25NESE
County: ROUTT
Qtr Qtr: NESE Section: 25 Township: 5N Range: 88W Meridian: 6
Latitude: 40.358871 Longitude: -107.202426

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475876 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.358871 Longitude: -107.202426 PDOP: Measurement Date: 10/14/2019
Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 316753 Location Type: Well Site ☐ No Location ID
Name: BAIERL FEE-65N88W Number: 25NESE
County: ROUTT
Qtr Qtr: NESE Section: 25 Township: 5N Range: 88W Meridian: 6
Latitude: 40.358871 Longitude: -107.202426

Flowline Start Point Riser

Latitude: 40.359422 Longitude: -107.202767 PDOP: Measurement Date: 10/14/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 11/18/1976
Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/04/2019 Email: theffner@phxresources.com

Print Name: Taylor Heffner Title: Partner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 4/27/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402226877	Form44 Submitted
402226879	FLOWLINE LAYOUT DRAWING

Total Attach: 2 Files