

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/18/2019 Document Number: 402220199

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities Name: Jack Berger A Number: County: WELD Qtr Qtr: NESW Section: 35 Township: 2N Range: 67W Meridian: 6 Latitude: 40.091910 Longitude: -104.862690

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.091910 Longitude: -104.862690 PDOP: 1.9 Measurement Date: 07/20/2007 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 311312 Location Type: Well Site [] No Location ID Name: JACK BERGER A-62N67W Number: 35SESW County: WELD Qtr Qtr: SESW Section: 35 Township: 2N Range: 67W Meridian: 6 Latitude: 40.089854 Longitude: -104.860573

Flowline Start Point Riser

Latitude: 40.089860 Longitude: -104.860570 PDOP: 1.9 Measurement Date: 07/20/2007 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 12/15/1976
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.091910 Longitude: -104.862690 PDOP: 2.0 Measurement Date: 07/20/2007
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 317759 Location Type: _____ Well Site No Location ID
Name: JACK BERGER A-62N67W Number: 35NESW
County: WELD
Qtr Qtr: NESW Section: 35 Township: 2N Range: 67W Meridian: 6
Latitude: 40.092907 Longitude: -104.861661

Flowline Start Point Riser

Latitude: 40.092910 Longitude -104.861660 PDOP: 2.0 Measurement Date: 07/20/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 06/24/1973
Maximum Anticipated Operating Pressure (PSI): 20 Testing PSI: 25
Test Date: 06/25/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.091910 Longitude: -104.862690 PDOP: 2.2 Measurement Date: 07/20/2007
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318331 Location Type: _____ Well Site No Location ID
Name: JACK BERGER A-62N67W Number: 35NWSW
County: WELD
Qtr Qtr: NWSW Section: 35 Township: 2N Range: 67W Meridian: 6
Latitude: 40.092545 Longitude: -104.865001

Flowline Start Point Riser

Latitude: 40.092550 Longitude -104.865000 PDOP: 2.2 Measurement Date: 07/20/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 10/07/1976
Maximum Anticipated Operating Pressure (PSI): 15 Testing PSI: 18
Test Date: 10/05/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.091910 Longitude: -104.862690 PDOP: 1.9 Measurement Date: 07/20/2007
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 317740 Location Type: Well Site No Location ID
Name: JACK BERGER A-62N67W Number: 35SWSW
County: WELD
Qtr Qtr: SWSW Section: 35 Township: 2N Range: 67W Meridian: 6
Latitude: 40.089162 Longitude: -104.865485

Flowline Start Point Riser

Latitude: 40.089160 Longitude -104.865490 PDOP: 1.9 Measurement Date: 07/20/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 05/24/1973
Maximum Anticipated Operating Pressure (PSI): 20 Testing PSI: 25
Test Date: 06/25/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/18/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402220228	OFF-LOCATION FLOWLINE GEODATABASE SHP
402242338	PRESSURE TEST

Total Attach: 2 Files