

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

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 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

04/23/2020

Submitted Date:

04/24/2020

Document Number:

693200649

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: Murray, Richard On-Site Inspection
 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

 OGCC Operator Number: 10091
 Name of Operator: BERRY PETROLEUM COMPANY LLC
 Address: 5201 TRUXTUN AVENUE #100
 City: BAKERSFIELD State: CA Zip: 90339

Findings:

- 3 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
		dwilbourn@bry.com	
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Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor
Heil, John		john.heil@state.co.us	
		dwilbourn@bry.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
474500	SPILL OR RELEASE	AC	03/31/2020		-	Long Ridge J15	EG

General Comment:

COGCC joint inspection with EPS J. Heil and Western Integrity Inspector R. Murray

Engineering Integrity Inspection performed on April 23, 2020. In response to Form 19 Document number 402356758

Flowline was repaced and in service at time of inspection

Inspected Facilities

Facility ID: 474500 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type: Sales Line	1 of Lines
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Flowline Description

Flowline Type: Sales Line Size: 10" Material: Carbon Steel
 Variance: No Age: 5-10 Yrs Contents: Multiphase

Integrity Summary

Failures: Other Spills: Yes Repairs Made: Yes
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: No Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Operator stated on form 19 (initial)

At approx. 2:00 pm on 3/30/2020 during pumping operations, operator noticed a mist coming from the pipeline right of way near the Long Ridge J15. Operator called it in and began shutting in wells, isolating and blowing down the line. This is a 3 phase line so there is produced water mixed with condensate. The mist melted the snow in a 5'X15' area estimated to be less than 5bbl. Clean up will begin as soon as we can clear the roads of snow and safely get equipment and crews on site.

10" flowline was replaced with 4" Carbon steel flowline, Flowline was replaced with new 4" from can to can, Approximately 500' , see photo log.

Corrective Action: Provide pressure test results, performed before returning back to in service, Via FIRR and email to Western Integrity inspector

Provide Root Cause when information becomes available. Via FIRR and email to Western Integrity inspector

Provide flowline annual pressure test data results for previous year. Via FIRR and email to Western Integrity inspector

Date: 05/15/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200650	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5132305