



<div>  <div>Daily Operations</div> </div>				
Well Name: DPG F01-13				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
DPG F01-13	05-123-25569	PLUG AND ABANDON	5/14/2019	HAD CORE-TECH DRIVE TO LOC. HELD SAFETY MEETING. IWP 1450 PSI ON TBG & 1360 PSI ON CSG. RIH FISH & TAG. MAKE SURE EVERYTHING IS CLEAR.
DPG F01-13	05-123-25569	PLUG AND ABANDON	5/15/2019	CREW TO LOC. HAD TO BE ON STAND BY TILL 8 TO GET MOST TRUCKS OUT OF BASICS YARD. MOVE EQUIPMENT TO NEW LOC. HELD SAFETY MEETING. IWP 1500 PSI ON TBG & CSG, 12 PSI ON SUR ALL FLUID. CALL TO GET SAMPLE SET UP FOR TOMORROW. MIRU HOOK UP BULLSEYE TESTING TO THE WELL HEAD, BUILD MANIFOLD RUN LINES TO TANKS. RANGER DELIVERS 390 BBLS FW. MIRU HALLIBURTON ENERGY SERVICES. HELD SAFETY MEETING. PRESSURE TEST LINES TO 3000 PSI. PUMP 98 BBLS FRESH WATER DOWN THE TBG UP THE CSG. MIX & PUMP 45 SKS 9.22 BBLS 15.8 PPG G-NEAT CEMENT SLURRY. DISP W/24.25 BBLS FRESH WATER. CEMENT FROM 6864'-6204'. SECURE WELL. WOC 1 HR. 200 PSI ON CSG AFTER 1 HR. RELEASE PRESSURE OPEN UP TBG PRESSURE TEST CSG TO 600 PSI. HELD PRESSURE NO HOLES OR LEAKS. RELEASE PRESSURE RD HES. MIRU CASEDHOLE SOLUTIONS WITH A CRANE & WL TRUCK. HELD SAFETY MEETING. RIH W A 1 9/16" 2' 4 SPF TBG PUNCH. RIH TO 2500'. SHOOT HOLES FROM 2500'-2498'. RD CHS. RU HES. BREAK CIRC. MIX & PUMP 35 SKS 7.17 BBLS 15.8 PPG G-NEAT CEMENT SLURRY FROM 2500'-1987'. DISP W/7.7 BBLS FRESH WATER. SECURE WELL. WASH UP W/HES. RD. SDFN. CREWS TO YARD. 45 SKS 9.22 BBLS 15.8 PPG G-NEAT CEMENT SLURRY 6864'-6204' 1 9/16" 2' 4 SPF TBG PUNCH 2500'-2498' 35 SKS 7.17 BBLS 15.8 PPG G-NEAT CEMENT SLURRY 2500'-1987'
DPG F01-13	05-123-25569	PLUG AND ABANDON	5/16/2019	CREW TO LOC. HELD SAFETY MEETING. IWP 0 PSI ON TBG, CSG, 10 PSI ON SUR. TOOK FLUID SAMEPLE FROM WELL. RU CASEDHOLE SOLUTIONS. RIH W/ A 1 11/16" 4' 6 SPF SHOGUN. SHOOT HOLES FROM 712'-208'. RD/CHS. RU HES. MIX & PUMP 2.5 GAL ALCOMER 74L, 10 BBLS MUD FLUSH, 29 BBLS FW. PUMP A TOTAL OF 39 BBLS FLUID TO SEE THE MF EST VOL WAS 45 BBLS. SHUT DOWN OPEN SUR TO MONITOR WELL. MONITOR WELL FOR 45 MIN FLOWING AT 15 GAL/HR. CALL ENGINEER MADE THE CALL TO SHUT THE WELL IN & BRING A RIG IN. RDMOL W/FLOWBACK, HES. SECURE WELL SDFN. SLIDE OVER TO THE DPG F01-33 1 11/16" 4' 6 SPF SHOGUN 712'-708' FROM 17 IS COMPLETED IN ATTCH. FLOWS @ 15 GAL/HR ALL FRESH WATER.
DPG F01-13	05-123-25569	PLUG AND ABANDON	9/12/2019	DROVE RIG TO LOC. MIRU RIG AND EQUIPMENT. STUMP TEST BOP AND SURFACE EQUIPMENT. LOW/HIGH=GOOD. PERFORM 30 MIN BRHD TEST AND FILL OUT FORM 17. CREW TO YARD.
DPG F01-13	05-123-25569	PLUG AND ABANDON	9/13/2019	CTL. HSM AND FILL OUT DAILY RIG INSP. CHECK IWP=15# TBG/ 12# CSG/ 12# BRHD. OPEN WELL TO WORK TANK. ND WH. NU BOP. UNABLE TO TEST RING CONFECTION. DO TO NO ENOUGH WEIGHT TO GET GOOD SEAL ON TBG HANGER. HSM W/ SPN WL. MIRU WL. RIH W/ JET CUTTER AND CCL METER FOR 2-3/8" TBG. SPOT CUTTER @ 700. JET CUT TBG @ 700'. RD WL. POOH LD ON TRAILER W/ 22 JTS 2-3/8" TBG AND 3' STUB. RU WL. RIH W/ JET CUTTER AND CCL METER FOR 4.5 CSG. SPOT CUTTER @ 678'. JET CUT 4.5 CSG @ 678'. POOH W/ SPENT CUTTER. RDMO WL. ESTABLISH CIRCULATION W/ 2 BBLS FW. CONDITION HOLE FOR 2 BOTTOMS UP. WAIT FOR WELL TO STATIC. CHECKED FLUID WEIGH @ 8.5 PPG. ND BOP AND WH. UN LAND CSG. NU P&A SPOOL AND BOP. HSM W/ SPN CMT. MIRU CMT CREW. PRIME AND TEST LINES TO 1000 PSI= GOOD. SET PRV @ 300 PSI. SECURE CSG. P/ 10 BBLS MUD FLUSH FOLLOWED BY 5 BBLS FW SPACER. P/115 SKS 15.8PPG G NEAT CMT W/ 3% CC(23.5 BBLS). DISPLACE W/ 5 BBLS TO BALANCE. TOP OF CMT @ 352'. RD CMT CREW. POOH LD ON TRAILER W/ 16 JTS 4.5 CSG. LOAD HOLE W/ 2 BBLS FW. SWI. CREW TO YARD.
DPG F01-13	05-123-25569	PLUG AND ABANDON	9/16/2019	CTL. HSM AND FILL OUT DAILY RIG INSP. SHARED MONDAY MORNING NOTES W/ RIG CREW. CHECK IWP= 22# ON BRHD. BLOW WELL DN. LOAD WELL BORE W/ FW. CHECK FOR GAS. SINGES OF GAS MIGRATION(LIGHT BUBBLES). SHARED VIDEO W/ SUPERVISOR AND ENGINEER. SWI FOR 30 MIN= 0 PSI AFTER 30 MIN. OPEN WELL. RIH W/ 13 JTS 2-3/8" TBG AND TAGGED CMT TOP @ 392' W/ 19' IN ON JT 13. LD 1 JT. P/ 18' OF SUBS. EOT @ 392'. SECURE TBG AND ESTABLISH CIRCULATION. CHECK FOR GAS MIGRATION= NO GAS MIGRATION. SWI FOR 30 MIN= 0 PSI AFTER 30 MIN. HSM W/ SPN CMT. MIRU CMT CREW. PRIME AND TEST LINES TO 1000 PSI.= GOOD. PRESSURE TO LIFT TBG @ 420 PSI. SET PRV @ 200 PSI. ESTABLISH CIRCULATION W/ 2 BBLS FW. P/ 140 SKS G NEAT CMT (28.6 BBLS) W/ 3% CC TO SURFACE. POOH LD W 12 JTS 2-3/8" TBG AND SUBS. ND BOP & P&A SPOOL.TOP OFF WELL BORE W/ 2 BBLS CMT. PUT ON NIGHT CAP AND SWI. RDMO RIG AND EQUIPMENT. P/ 140 SKS 15.8 PPG G NEAT CMT FROM 392' TO SURFACE
<div> <div>Page 1/2</div> <div>Report Printed: 4/16/2020</div> </div>				



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Well Name	API	Job Type	Start Date	Summary
DPG F01-13	05-123-25569	PLUG AND ABANDON	1/23/2020	CUT & CAP WH. CMT DEPTH BEFORE CUT: SURFACE'. CMT DEPTH AFTER CUT: 5'4". 0 SACKS, NO TOP OFF.

Page 2/2

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