

FORM
6Rev
02/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402367227

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 72400

Contact Name: Jeff Schneider

Name of Operator: PUBLIC SERVICE COMPANY OF COLORADO

Phone: (970) 867-9437

Address: 1123 W 3RD AVE

Fax:

City: DENVER

State: CO

Zip: 80223

Email: jeff@schneiderenergy.com

For "Intent" 24 hour notice required,

Name: Browning, Chuck

Tel: (970) 433-4139

COGCC contact:

Email: chuck.browning@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-077-07335-00

Well Name: ASBURY STORAGE UNIT-FED

Well Number: 5

Location: QtrQtr: SENW

Section: 14

Township: 9S

Range: 101W

Meridian: 6

County: MESA

Federal, Indian or State Lease Number:

Field Name: ASBURY CREEK

Field Number: 3200

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.276030

Longitude: -108.634030

GPS Data: GPS Quality Value: 0.1 Type of GPS Quality Value: PDOP

Date of Measurement: 05/18/2006

GPS Instrument Operator's Name: Paul Kellogg

Reason for Abandonment: ☐ Dry☐ Production Sub-economic☐ Mechanical Problems☒ Other This is an observation well in a gas storage field that is no longerCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	2734	2787		CEMENT	

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11+1/4	8+5/8	24	294	115	294	0	VISU
1ST	6+3/4	4+1/2	9.5	2,734	270	2,734	350	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 75 sks cmt from 2787 ft. to 2634 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set 35 sks cmt from 50 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 344 ft. with 50 sacks. Leave at least 100 ft. in casing 244 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

There is an open hole section in this well from 2734' to 2787'. The open hole section will be filled with cement and brought up 100' into the casing to 2634'. This plug will be tagged.

There is no CBL on file for this well. The plan is to pump a open hole plug, wait 4 hours and then tag the cement plug. If the plug top is at an exceptable depth the casing and plug will be pressure tested to 500 psi, after which we will TOOHH with the tubing. We are planning on running a CBL from the top of the cement plug to surface, we will email a copy of the CBL to the COGCC and BLM Engineers. We will not proceed with the plugging operations until we are given approval by both engineers. A copy of the CBL will be submitted with the final form 6.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Schneider

Title: Consultant Date: _____ Email: jeff@schneiderenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402367240	WELLBORE DIAGRAM
402367241	WELLBORE DIAGRAM
402367242	OTHER
402380441	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	RTD: The current wellbore diagram has different open hole interval than the proposed, neither of which match what is COGCC well file.	04/21/2020

Total: 1 comment(s)