

FORM
6

Rev
02/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402379707

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>74740</u>	Contact Name: <u>Mike Hayes</u>
Name of Operator: <u>RIO MESA RESOURCES INC</u>	Phone: <u>(970) 620-2257</u>
Address: <u>P.O. BOX 984</u>	Fax: _____
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>	Email: <u>hayespetroleum@gmail.com</u>
For "Intent" 24 hour notice required, Name: <u>Moran, Rick</u> Tel: <u>(720) 827-6689</u>	
COGCC contact: Email: <u>rick.moran@state.co.us</u>	

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number <u>05-103-08716-00</u>	Well Number: <u>31</u>
Well Name: <u>GETTY-AMOCO</u>	
Location: QtrQtr: <u>NWSW</u> Section: <u>3</u> Township: <u>1N</u> Range: <u>102W</u> Meridian: <u>6</u>	
County: <u>RIO BLANCO</u> Federal, Indian or State Lease Number: <u>46265</u>	
Field Name: <u>RANGELY</u> Field Number: <u>72370</u>	

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.084000 Longitude: -108.837260

GPS Data: GPS Quality Value: 7.0 Type of GPS Quality Value: PDOP Date of Measurement: 05/18/2004

GPS Instrument Operator's Name: Gerald Hayes

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other minor gas leak at surface

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS	135	2160	05/18/2004	SAND PLUG/CEMENT	135

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	13+1/2	12+1/2	45	20		20	0	CALC
SURF	11	8+5/8	28	135		135	0	CALC
OPEN HOLE	7			2,160				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: _____
 of _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Well to be replugged. Small amount of gas observed coming through the surface plug. Best available well construction information provided.
 Procedure: excavate around wellhead to depth of at least 4 feet. Cut casing. Kill gas flow with water. If cement present contact COGCC engineer and drill out to a depth approved by engineer. Replace cement plugs. If no cement, place surface plug.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mike Hayes
 Title: President Date: _____ Email: hayespetroleum@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type	Description

Attachment Check List

Att Doc Num

Name

402379735

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)