

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/01/2019 Document Number: 402216593

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Susana Lara-Mesa Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities Name: Cleveland Number: County: WELD Qtr Qtr: SENW Section: 28 Township: 2N Range: 67W Meridian: 6 Latitude: 40.111460 Longitude: -104.904740

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.111460 Longitude: -104.904740 PDOP: 1.1 Measurement Date: 06/25/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 311293 Location Type: Well Site [] No Location ID Name: CLEVELAND-62N67W Number: 28NENW County: WELD Qtr Qtr: NENW Section: 28 Township: 2N Range: 67W Meridian: 6 Latitude: 40.114660 Longitude: -104.898660

Flowline Start Point Riser

Latitude: 40.114660 Longitude: -104.898660 PDOP: 1.1 Measurement Date: 06/25/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 03/11/1975
Maximum Anticipated Operating Pressure (PSI): 20 Testing PSI: 25
Test Date: 06/25/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.111460 Longitude: -104.904750 PDOP: 1.1 Measurement Date: 06/25/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318056 Location Type: _____ Well Site No Location ID
Name: CLEVELAND-62N67W Number: 28NESW
County: WELD
Qtr Qtr: NESW Section: 28 Township: 2N Range: 67W Meridian: 6
Latitude: 40.107910 Longitude: -104.899150

Flowline Start Point Riser

Latitude: 40.107870 Longitude -104.899170 PDOP: 1.1 Measurement Date: 06/25/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 03/26/1975
Maximum Anticipated Operating Pressure (PSI): 20 Testing PSI: 25
Test Date: 06/25/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.111460 Longitude: -104.904740 PDOP: 1.1 Measurement Date: 06/25/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336113 Location Type: _____ Well Site No Location ID
Name: CLEVELAND-62N67W Number: 28SEnw
County: WELD
Qtr Qtr: SEnw Section: 28 Township: 2N Range: 67W Meridian: 6
Latitude: 40.111070 Longitude: -104.897910

Flowline Start Point Riser

Latitude: 40.111090 Longitude -104.897910 PDOP: 1.1 Measurement Date: 06/25/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 06/20/1977
Maximum Anticipated Operating Pressure (PSI): 18 Testing PSI: 20
Test Date: 06/25/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.111460 Longitude: -104.904750 PDOP: 1.1 Measurement Date: 06/25/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332884 Location Type: Well Site No Location ID
Name: CLEVELAND-62N67W Number: 28SWNW
County: WELD
Qtr Qtr: SWNW Section: 28 Township: 2N Range: 67W Meridian: 6
Latitude: 40.111040 Longitude: -104.902840

Flowline Start Point Riser

Latitude: 40.111070 Longitude -104.902840 PDOP: 1.1 Measurement Date: 06/25/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 03/11/1975
Maximum Anticipated Operating Pressure (PSI): 18 Testing PSI: 20
Test Date: 06/25/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.111460 Longitude: -104.904740 PDOP: 1.1 Measurement Date: 06/25/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332926 Location Type: Well Site No Location ID
Name: CLEVELAND-62N67W Number: 28NWNW
County: WELD

Qtr Qtr: NWNW Section: 28 Township: 2N Range: 67W Meridian: 6
Latitude: 40.114680 Longitude: -104.903330

Flowline Start Point Riser

Latitude: 40.114680 Longitude -104.903330 PDOP: 1.1 Measurement Date: 06/25/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 06/20/1977
Maximum Anticipated Operating Pressure (PSI): 18 Testing PSI: 20
Test Date: 06/25/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 11/01/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402218489	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 1 Files