

FORM
5

Rev
02/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402372382

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10518 Contact Name: Brittany Rothe
Name of Operator: CONFLUENCE DJ LLC Phone: (303) 226-9519
Address: 1001 17TH STREET #1250 Fax:
City: DENVER State: CO Zip: 80202 Email: brothe@confluencelp.com

API Number 05-123-48434-00 County: WELD
Well Name: Silverton Well Number: 5-5-2L
Location: QtrQtr: SWNW Section: 4 Township: 4N Range: 63W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 2659 feet Direction: FNL Distance: 255 feet Direction: FWL
As Drilled Latitude: 40.341390 As Drilled Longitude: -104.451510
GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 04/07/2020
GPS Instrument Operator's Name: Kyle Daley
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:
Sec: Twp: Rng:
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:
Sec: Twp: Rng:
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/02/2020 Date TD: 03/02/2020 Date Casing Set or D&A: 03/02/2020
Rig Release Date: 03/02/2020 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 1592 TVD** 1575 Plug Back Total Depth MD 1580 TVD** 1564
Elevations GR 4624 KB 4645 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
None

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26+0/0 | 16+0/0 | 43 | 0 | 80 | 400 | 0 | 80 | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 1,580 | 470 | 0 | 1,592 | VISU |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| | | | | | |

Operator Comments:

Confluence has suspended drilling operations in order to evaluate the economic viability of horizontal development in this area prior to continuing the Silverton program.

The anticipated date of resumption of drilling is TBD pending the results of Confluence's economic analysis.

Confluence will comply with all bradenhead and MIT testing requirements during the suspension of operations.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ryan Bruner

Title: Regulatory Project Mgr

Date: _____

Email: rbruner@cdhconsult.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 402373704 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 402373692 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 402373691 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402373705 | WELLBORE DIAGRAM | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)

